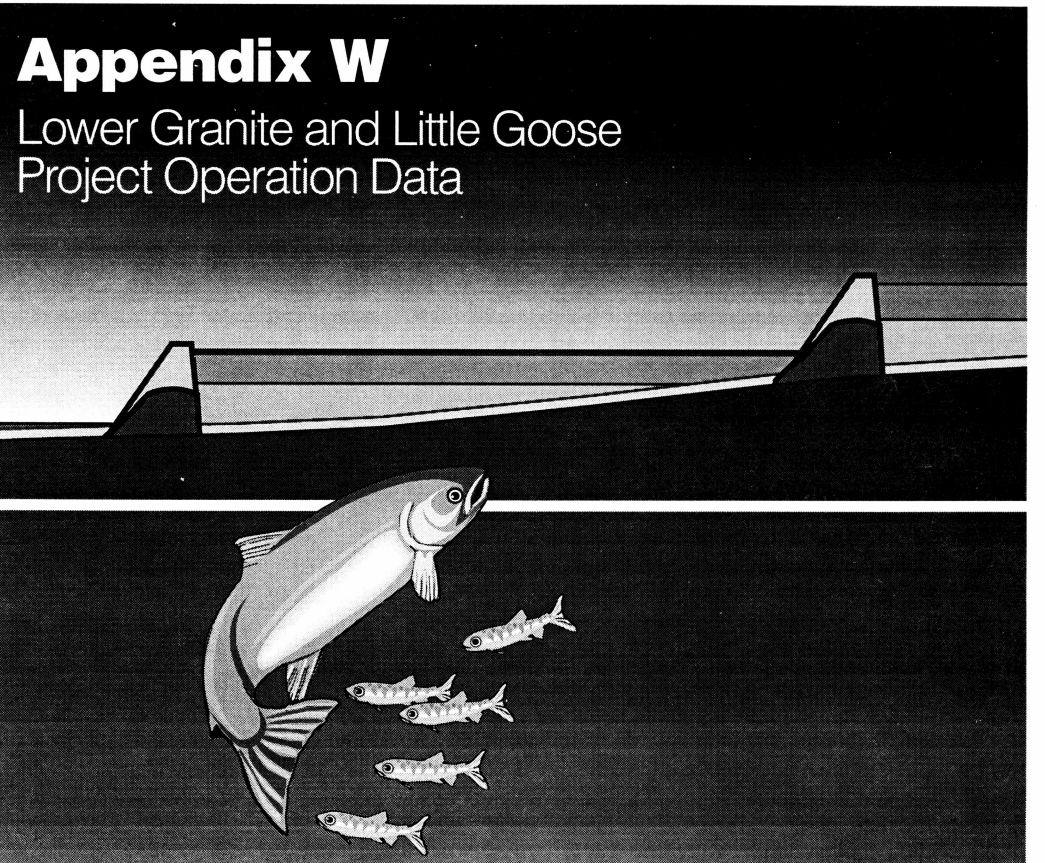
US Army Corps
of Engineers
Walla Walla District

1992 Reservoir Drawdown Test

Lower Granite and Little Goose Dams

Appendix W

Lower Granite and Little Goose Project Operation Data



December 1993

APPENDIX W

LOWER GRANITE AND LITTLE GOOSE

PROJECT OPERATION DATA

1992 Reservoir Drawdown Test

Lower Granite and Little Goose Dams

Walla Walla District
U.S. Army Corps of Engineers

APPENDIX W

LOWER GRANITE AND LITTLE GOOSE PROJECT OPERATION DATA

1992 Reservoir Drawdown Test
Lower Granite and Little Goose Dams

This appendix contains the data recorded hourly by project operators at Lower Granite and Little Goose Dams during the month of March 1992. The data are recorded on an instantaneous basis, and not always precisely on the hour, therefore may not always reflect the values that were achieved for test procedures as noted in the main report and/or in other appendices. Data pertinent to the test are: total generation; total, turbine, and spill discharges; forebay and tailwater elevations; and the number of stops each spill gate was open at Lower Granite during the spill tests.

LOWER GRANITE DAILY PROJECT OPERATION DATA

TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		73[illegible]	63[illegible]	73[illegible]
0100	82	2	11.3	11.2		736.24	634.80	736.27
0200	80	2	11.2	11.1		736.52	634.71	736.41
0300	82	1	11.2	11.1		736.73	634.54	736.65
0400	82	2	11.1	11.0		736.94	634.65	736.93
0500	82	2	11.4	11.3		737.17	634.63	737.11
0600	[illegible]	1	22.1	22.0		737.24	634.85	737.35
0700	168	2	22.9	22.8		737.40	634.67	737.37
0800	240	1	32.7	32.6		737.35	634.81	737.47
0900	330	2	43.2	43.1		737.27	635.33	737.47
1000	326	0	43.8	43.7		737.27	634.90	737.20
1100	332	1	43.7	43.6		737.09	635.17	737.20
1200	332	1	43.7	43.2		736.96	635.03	737.20
1300	12	1	37.2	2.5	34.7	737.03	633.99	736.99
1400	0	2	40.2	.1	40.1	736.97	634.22	737.10
1500	0	2	101.5	.1	101.3	736.18	635.56	737.14
1600	0	1	103.3	0.1	103.1	735.98	635.07	736.01
1700	14	2	70.9	1.9	65.3	736.02	634.11	735.54
1800	362	2	49.5	49.2		735.23	635.73	735.46
1900	398	1	57.1	55.1	1.7	734.91	636.39	735.56
2000	398	2	57.0	55.0	1.7	735.09	635.09	735.27
2100	258	2	34.1	33.8		734.89	635.43	734.99
2200	240	1	32.7	32.4		734.82	635.87	735.10
2300	140	2	21.3	19.3	1.7	735.27	635.13	735.10
2400	14	2	2.3	2.0		735.49	635.00	735.10

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4126	37	35.68	38.24	23.85	14.39	735.49	736.34	634.99	736.45

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								
1200	0	2	3	3	3	3	3	2	34.9
1400	6	6	7	7	7	7	7	6	100.0
1630	On Serv								0

2330 ST SER MTR T01 T02

35.0	GH	Q	INFLOW
0200 ANAWA	5.71	23.57	XXXXXX
0200 SPDIA	5.60	10.59	34.16
0800 ANAWA	5.71	23.57	XXXXXX
0800 SPDIA	5.60	10.59	34.16
1400 ANAWA	5.66	23.29	XXXXXX
1400 SPDIA	5.56	10.44	33.73
2000 ANAWA	6.52	28.55	XXXXXX
2000 SPDIA	5.52	10.28	38.83

LOWER GRANITE PROJECT DATA

DATE FEB 25 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		73[illegible]	63[illegible]	73[illegible]
0100	0	1	0.5	0.2		735.68	635.47	735.87
0200	0	2	0.6	0.3		736.23	636.52	736.98
0300	84	2	13.3	11.3	1.7	736.49	635.20	736.32
0400	84	2	11.6	11.3		736.65	635.34	736.75
0500	90	1	14.1	12.1	1.7	736.95	635.29	736.83
0600	246	2	32.8	32.5		736.86	635.87	737.08
0700	348	2	46.6	46.3		736.77	635.77	737.02
0800	306	0	41.3	41.0		736.91	635.06	736.67
0900	114	1	16.3	16.0		736.96	635.51	736.73
1000	114	0	15.3	15.0		736.93	635.33	737.20
1100	116	1	15.7	15.4		737.27	634.71	737.16
1200	250	0	34.1	33.8		737.19	635.27	737.28
1300	396	1	52.7	52.4		736.88	635.62	737.32
1400	444	1	60.1	59.8		736.79	635.20	736.81
1500	438	0	60.1	59.8		736.46	635.58	736.59
1600	448	1	60.6	60.3		736.10	635.80	736.44
1700	448	0	60.5	60.2		735.91	635.74	736.03
1800	444	0	60.8	60.5		735.60	636.10	735.75
1900	444	2	61.3	61.0		735.26	635.99	735.54
2000	444	1	63.1	61.1	1.7	735.03	636.28	735.37
2100	456	2	61.5	61.2		734.72	636.31	735.10
2200	440	2	61.4	61.1		734.44	636.19	734.81
2300	354	1	49.1	48.8		734.35	636.04	734.58
2400	258	2	37.9	35.9	1.7	734.34	635.99	734.40

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6766	27	33.5	38.8	38.2	0.0	734.34	736.11	635.62	736.24

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR TO1 TO2

[illegible]	GH	Q	INFLOW
0200 ANAWA	6.00	25.52	XXXXXX
0200 SPDIA	5.47	10.08	35.60
0800 ANAWA	5.56	22.72	XXXXXX
0800 SPDIA	5.39	9.78	32.50
1400 ANAWA	5.54	22.65	XXXXXX
1400 SPDIA	5.31	9.50	32.15
2000 ANAWA	6.47	28.23	XXXXXX
2000 SPDIA	5.27	9.35	37.58

LOWER GRANITE PROJECT DATA

DATE FEB 26 1992

SIDE 2

TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		734.34	635.99	734.40
0100	248	2	34.8	34.5		734.32	636.09	734.36
0200	90	2	14.3	12.3	1.7	734.66	635.58	734.40
0300	84	1	11.8	11.5		734.74	635.88	734.50
0400	84	2	11.9	11.6		734.95	635.69	734.81
0500	88	2	14.1	12.1	1.7	735.28	635.40	735.00
0600	200	1	27.6	27.3		735.18	635.96	735.23
0700	330	2	47.5	47.2		735.09	635.87	735.38
0800	360	0	47.9	47.6		735.13	635.28	735.24
0900	402	1	57.2	56.9		734.71	636.47	735.10
1000	318	1	44.0	43.7		734.88	635.13	734.97
1100	0	0	.6	.3		735.25	634.34	734.72
1200	0	1	.3	0		735.07	636.05	734.98
1300	0	0	.3	0		735.68	634.31	735.77
1400	0	1	28.6	0	28.3	735.83	633.32	735.68
1500	0	2	85.7	0	85.4	734.99	635.89	735.95
1600	0	1	103.7		101.7	734.86	634.71	735.49
1700	78	2	75.7	10.6	64.8	734.79	633.37	734.92
1800	246	2	36.4	34.4		734.17	635.32	734.47
1900	324	1	46.5	44.5		733.90	635.80	734.57
2000	318	2	48.5	44.8		734.20	634.46	734.24
2100	320	2	44.9	44.6		733.82	635.30	733.97
2200	324	1	44.9	44.8		733.62	635.66	733.97
2300	204	2	29.6	29.6		733.88	634.40	733.82
2400	90	2	12.6	12.3		734.06	635.04	733.80
DAY SUM	TG 4118	SU 33	INFL 34.3	T DIS 36.2	TURB 23.7	SPILL 11.7	MFB 734.06	FB 734.71	TW 635.22	CONFL 734.81

TIME	1	2	3	4	5	6	7	8	SPILL
0000									
1308	2	2	2	3	3	2	2	2	32.3
1408	6	7	7	7	7	7	7	6	101
1645	0	1	5	~~5~~					0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	6.05	25.91	XXXXXX
0200 SPDIA	5.23	6.73	32.64
0800 ANAWA	5.90	24.64	XXXXXX
0800 SPDIA	5.21	9.19	33.83
1400 ANAWA	5.58	22.85	XXXXXX
1400 SPDIA	5.19	9.06	31.91
2000 ANAWA	6.47	28.22	XXXXXX
2000 SPDIA	5.15	8.92	37.14

LOWER GRANITE PROJECT DATA

DATE FEB 27 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		739.06	635.04	735.60
0100	78	1	13.6	11.6	1.7	734.18	635.66	734.13
0200	84	2	11.8	11.5		734.64	634.59	734.35
0300	84	2	11.8	11.5		734.82	635.01	734.54
0400	84	1	12.0	11.7		734.99	635.23	734.87
0500	90	2	12.2	11.9		735.31	634.51	735.12
0600	198	2	27.2	26.9		735.28	635.45	735.30
0700	338	1	43.8	43.5		735.13	635.61	735.44
0800	350	1	47.7	47.4		735.13	634.84	735.27
0900	352	0	47.9	47.6		734.90	635.73	735.10
1000	352	1	48.3	48.0		734.74	635.57	735.05
1100	344	0	48.0	47.7		734.70	635.05	734.83
1200	352	1	47.9	47.6		734.46	635.64	734.68
1300	344	1	49.2	48.9		734.29	635.26	734.54
1400	352	0	48.0	47.7		734.21	634.85	734.33
1500	350	1	47.7	47.4		733.90	635.29	734.25
1600	350	0	47.7	47.4		733.70	635.05	734.03
1700	328	0	44.7	44.6		733.66	634.63	733.80
1800	298	1	43.4	41.6	1.7	733.46	635.17	733.62
1900	300	1	41.4	41.3		733.32	634.63	733.58
2000	268	2	36.3	36.2		733.33	634.15	733.42
2100	254	1	35.7	35.6		733.26	634.74	733.33
2200	228	2	30.6	30.5		733.28	634.28	733.33
2300	218	2	30.0	29.9		733.35	634.06	733.33
2400	218	2	30.5	30.4		733.36	634.39	733.34

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6214	27	32.5	35.7	35.4	0	733.36	733.22	634.97	734.32

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

321	GH	Q	INFLOW
0200 ANAWA	6.02	25.33	XXXXXX
0200 SPDIA	5.10	8.77	34.10
0800 ANAWA	5.83	24.25	XXXXXX
0800 SPDIA	5.09	8.70	32.95
1400 ANAWA	5.22	21.10	XXXXXX
1400 SPDIA	5.05	8.56	29.66
2000 ANAWA	6.18	26.34	XXXXXX
2000 SPDIA	5.05	8.56	34.90

LOWER GRANITE PROJECT DATA

DATE FEB 2 8 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		733.36	634.37	733.34
0100	220	1	29.9	29.8		733.42	634.07	733.34
0200	182	2	24.9	24.8		733.55	633.92	733.34
0300	176	2	24.6	24.5		733.58	634.26	733.34
0400	176	2	24.6	24.5		733.67	634.00	733.34
0500	182	2	24.5	24.4		733.80	633.99	733.34
0600	184	2	24.8	24.7		733.84	634.22	733.34
0700	248	2	33.9	33.8		733.79	634.26	733.34
0800	298	1	41.5	41.4		733.73	634.28	733.34
0900	304	2	41.2	41.1		733.66	634.29	733.34
1000	304	1	41.3	41.2		733.55	634.30	733.34
1100	304	2	41.4	41.3		733.46	634.31	733.34
1200	302	2	41.3	41.2		733.40	634.35	733.34
1300	256	1	38.7	38.6		733.31	634.28	733.34
1400	262	2	36.5	36.4		733.25	634.08	733.34
1500	254	2	34.5	34.4		733.22	634.04	733.34
1600	242	1	33.0	32.9		733.19	634.12	733.34
1700	228	2	30.8	30.7		733.22	633.94	733.34
1800	226	2	30.6	30.5		733.24	633.86	733.30
1900	224	1	30.6	30.5		733.26	633.94	733.34
2000	232	2	31.1	31.0		733.32	633.83	733.36
2100	230	2	31.2	31.1		733.36	633.89	733.40
2200	232	1	31.3	31.2		733.37	633.72	733.45
2300	246	2	33.4	33.3		733.38	633.75	733.49
2400	250	2	33.7	33.6		733.38	633.62	733.52

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	5792	40	33.1	33.0	32.8	0.0	733.58	733.46	634.05	733.36

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	6.54	28.66	XXXXXX
0200 SPDIA	5.05	8.56	37.22
0800 ANAWA	5.76	23.96	XXXXXX
0800 SPDIA	5.02	8.47	32.43
1400 ANAWA	6.22	26.72	XXXXXX
1400 SPDIA	5.10	8.435	35.155
2000 ANAWA	6.41	27.83	XXXXXX
2000 SPDIA	5.02	8.46	36.29

LOWER GRANITE PROJECT DATA

DATE FEB 2 9 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		733.56	633.62	733.02
0100	300	1	40.4	40.3		733.31	633.83	733.52
0200	304	2	40.9	40.8		733.36	633.75	733.52
0300	318	2	43.6	43.5		733.31	633.78	733.38
0400	346	1	46.6	46.5		733.17	634.06	733.38
0500	340	1	46.9	46.8		733.13	633.94	733.82
0600	338	2	46.2	46.1		733.06	633.86	733.10
0700	236	1	33.0	32.9		733.07	633.48	733.02
0800	186	2	27.0	26.9		733.07	633.59	733.06
0900	366	2	50.2	50.1		732.83	634.40	733.12
1000	356	1	49.2	49.1		732.81	633.98	732.95
1100	316	2	42.7	42.6		732.65	633.87	732.78
1200	308	2	42.8	42.7		732.47	634.31	732.75
1300	306	1	42.2	42.1		732.46	633.99	732.67
1400	308	2	42.1	42.0		732.38	634.17	732.61
1500	296	1	40.6	40.5		732.31	634.01	732.54
1600	264	2	36.3	36.2		732.33	633.68	732.47
1700	278	2	38.0	37.9		732.24	634.00	732.41
1800	264	2	37.1	37.0		732.18	633.70	732.28
1900	278	1	37.3	37.2		732.12	633.61	732.30
2000	278	2	39.1	39.0		732.02	633.91	732.19
2100	282	2	37.4	37.3		731.95	633.60	732.10
2200	286	1	39.4	39.3		731.86	633.59	732.02
2300	280	2	39.1	39.0		731.76	633.74	731.90
2400	276	2	38.8	38.7		731.69	633.55	731.83

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	7110	40	33.1	40.8	40.7	0.0	731.69	732.06	633.85	732.92

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	6.56	29.22	XXXXXX
0200 SPDIA	5.03	8.51	37.73
0800 ANAWA	6.18	26.34	XXXXXX
0800 SPDIA	5.01	8.44	34.78
1400 ANAWA	5.62	23.43	XXXXXX
1400 SPDIA	5.03	8.51	31.94
2000 ANAWA	5.52	22.35	XXXXXX
2000 SPDIA	5.07	8.63	31.31

LOWER GRANITE PROJECT DATA

DATE MAR 1 1992 SIDE

TIME	MEGAWATTS TOT GEN	USE	DISCHARGE IN KCFS TOTAL	TURB	SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		73[illegible]	63[illegible]	73[illegible]
0100	282	2	38.6	38.5		731.63	633.60	731.74
0200	276	2	38.7	38.6		731.55	633.62	731.67
0300	280	2	38.9	38.8		731.48	633.52	731.62
0400	284	1	40.1	40.0		731.41	633.60	731.54
0500	288	2	40.2	40.1		731.32	633.59	731.45
0600	288	2	40.1	40.0		731.23	633.52	731.39
0700	282	2	40.0	39.9		731.14	633.58	731.29
0800	286	1	39.4	39.3		731.07	633.54	730.82
0900	268	2	37.7	37.6		731.04	633.30	731.03
1000	206	2	29.0	28.9		731.03	633.21	730.91
1100	312	2	43.0	42.9		730.81	633.69	730.87
1200	320	2	44.6	44.5		730.77	633.55	730.73
1300	326	2	45.0	44.9		730.58	633.57	730.58
1400	258	2	36.7	36.6		730.49	633.48	730.58
1500	226	2	31.4	31.3		730.46	633.26	730.48
1600	228	2	31.6	31.5		730.39	633.73	730.48
1700	258	2	36.6	36.5		730.36	633.53	730.48
1800	280	1	39.9	39.8		730.28	633.42	730.38
1900	282	2	39.8	39.7		730.16	633.63	730.23
2000	276	2	39.3	39.2		730.04	633.56	730.15
2100	276	2	40.0	39.9		729.95	633.56	730.08
2200	278	2	40.1	40.0		729.85	633.63	730.08
2300	280	2	40.3	40.2		729.78	633.62	730.08
2400	290	2	40.31	40.2		729.73	633.69	7330.08

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6641	45	30.7	38.8	38.7	—	729.73	7330.69	633.54	730.75

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
[illegible]			
0200 ANAWA	5.63	23.12	XXXXXX
0200 SPDIA	5.05	8.56	31.68
0800 ANAWA	5.43	22.00	XXXXXX
0800 SPDIA	5.08	8.61	30.61
1400 ANAWA	5.17	21.01	XXXXXX
1400 SPDIA	5.10	8.75	29.76
2000 ANAWA	6.19	26.11	XXXXXX
2000 SPDIA	5.14	8.89	35.00

LOWER GRANITE PROJECT DATA

DATE MAR 2 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX				
0100						729.59		729.62
0200	328	2	46.6	46.5	"	729.51	633.93	729.40
0300	328	2	46.0	45.9	"		634.01	729.34
0400	306	2	43.3	43.2	"	729.33	634.10	729.26
0500	310	2	44.0	43.9		729.26	634.14	729.18
0600	308	2	44.0	43.9		729.20	634.18	729.13
0700	306	2	43.9	43.8		729.15	634.13	729.04
0800	308	2	43.4	43.3		729.04	634.13	729.00
0900	340	1	48.9	48.8		728.88	634.39	728.94
1000	354	2	50.3	50.2		728.75	634.29	728.78
1100	324	2	47.5	47.4		728.68	633.90	728.64
1200	304	2	43.9	43.8		728.53	634.26	728.59
1300	298	2	43.5	43.4		728.42	634.28	728.50
1400	280	2	39.5	39.4		728.44	633.71	728.49
1500	248	2	36.5	36.4		728.38	633.83	728.39
1600	254	2	36.5					728.39
1700	270	2	38.5	38.4		728.29	633.57	728.32
1800	278	2	39.9	39.8		728.21	633.77	728.21
1900	264	1	37.5	39.4		728.10	633.64	728.14
2000	212	3	38.9	38.8		728.03	633.52	728.05
2100	278	1	39.6	39.5			633.54	727.99
2200	272	2	39.5	39.4		727.89	633.44	727.90
2300	272	2	40.2	40.1		727.81	633.58	727.84
2400								
DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM		116	33.6			0	727.71	728.62	633.91	727.78

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	6.60	29.72	XXXXXX
0200 SPDIA	5.14	8.89	38.61
0800 ANAWA	6.18	26.65	XXXXXX
0800 SPDIA	5.18	9.04	35.69
1400 ANAWA	5.45	23.16	XXXXXX
1400 SPDIA	5.23	9.19	31.35
2000 ANAWA	6.09	25.76	XXXXXX
2000 SPDIA	5.23	9.19	34.95

LOWER GRANITE PROJECT DATA

DATE MAR 3 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		727.74	633.60	727.75
0100	290	2	41.8	41.1		727.67	633.65	727.62
0200	284	2	41.3	41.3		727.57	633.71	727.54
0300	290	2	41.2	41.1		727.49	633.65	727.36
0400	276	2	39.4	39.3		727.40	633.70	727.32
0500	276	2	40.4	40.3		727.30	633.81	727.25
0600	281	2	38.8	38.7		727.17	633.50	727.14
0700	286	2	29.8	29.7		727.13	633.40	727.02
0800	280	2	29.1	29.2		727.18	633.60	727.02
0900	314	2	31.5	31.4		727.15	633.39	727.02
1000	342	2	35.2	35.1		727.05	633.52	727.02
1100	392	2	42.3	42.4		726.98	633.76	727.01
1200	372	1	42.6	42.5		726.88	633.51	727.04
1300	315	2	44.4	44.3		726.70	633.80	726.98
1400	315	2	44.7	44.6		726.57	633.84	726.89
1500	294	2	41.5	41.4		726.46	633.62	726.69
1600	288	2	41.5	41.4		726.25	633.93	726.72
1700	290	2	42.4	42.3		726.12	634.04	726.47
1800	334	2	48.5	48.4		726.01	633.97	726.39
1900	266	2	38.3	38.2		725.93	634.12	726.09
2000	260	2	37.6	37.5		725.82	634.03	725.93
2100	256	2	36.9	36.8		725.78	633.84	725.93
2200	270	2	37.8	37.7		725.74	633.86	725.82
2300	256	2	36.7	36.6		725.70	634.03	725.73
2400	266	2	37.9	37.9		725.63	634.23	725.67

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6754	47	29.9	39.6	39.5		725.63	737.41	633.71	725.95

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
34.95			
0200 ANAWA	4.29	21.55	XXXXXX
0200 SPDIA	4.25	9.55	30.71
0800 ANAWA	5.43	22.03	XXXXXX
0800 SPDIA	5.28	9.38	31.41
1400 ANAWA	5.54	22.65	XXXXXX
1400 SPDIA	5.33	9.57	32.22
2000 ANAWA	6.26	26.50	XXXXXX
2000 SPDIA	5.43	9.71	36.21

LOWER GRANITE PROJECT DAT

DATE MAR 4 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		[illegible]	[illegible]	[illegible]
0100	258	2	37.9	37.8		725.68	634.35	725.57
0200	[illegible]6	1	37.6	37.5		725.65	634.16	725.60
0300	282	2	41.0	40.9		725.59	634.66	725.53
0400	292	2	43.2	43.1		725.53	634.54	725.49
0500	341	2	43.8	43.7		725.43	634.62	725.35
0600	[illegible]	[illegible]	[illegible]	[illegible]		725.[illegible]	634.73	725.29
0700	[illegible]	2	41.2	41.1		725.25	634.60	725.19
0800	268	2	39.1	39.0		725.18	634.63	725.15
0900	320	2	46.9	46.8		725.04	635.34	725.12
1000	326	2	48.3	48.2		724.93	634.83	724.95
1100	240	2	36.1	36.2		724.84	634.64	724.70
1200	236	2	36.1	36.0		724.72	635.12	724.68
1300	232	2	34.6	34.5		724.72	634.38	724.68
1400	252	2	38.0	37.9		724.75	634.31	724.70
1500	170	1	40.2	40.3	Above 90.3	724.54	634.48	724.68
1600	276	3	42.4	42.3	90.07	724.47	634.20	724.70
1700	240	2	36.2	36.1	89.6	724.37	634.30	724.64
1800	262	2	40.1	40.0	89.8	724.20	634.55	724.56
1900	276	2	42.7	42.6	89.6	724.11	634.36	724.52
2000	268	2	41.4	41.3	89.4	723.97	634.39	724.21
2100	276	1	42.9	42.8	89.5	723.82	634.44	724.15
2200	260	3	40.0	39.9	89.2	723.78	634.28	723.97
2300	264	1	40.9	40.8		723.63	634.39	723.80
2400	276	3	41.3	41.2		723.52	634.[illegible]	723.80

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6518	47	31.2	40.9	40.8	—	725.52	724.71	634.[illegible]	734.81

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]			[illegible]					

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	6.10	26.15	XXXXXX
0200 SPDIA	5.47	10.06	36.21
0800 ANAWA	5.71	23.84	XXXXXX
0800 SPDIA	5.47	10.06	33.90
1400 ANAWA	5.15	20.57	XXXXXX
1400 SPDIA	5.49	10.16	30.73
2000 ANAWA	5.87	24.46	XXXXXX
2000 SPDIA	5.52	10.26	34.70

LOWER GRANITE PROJECT DATA

DATE MAR 5 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		723.12	634.55	723.50
0100	268	1	41.2	41.1	—	723.48	634.23	723.65
0200	258	3	39.2	39.1		723.44	634.28	723.48
0300	250	2	39.0	38.9		723.40	634.36	723.48
0400	258	1	39.8	39.7		723.37	634.29	723.38
0500	266	2	39.7	39.6		723.32	634.37	723.33
0600	254	2	39.1	39.0		723.28	634.43	723.25
0700	256	2	38.8	38.7		723.23	634.35	723.20
0800	256	2	38.5	38.4		723.17	634.43	723.15
0900	214	2	32.8	32.7		723.19	634.25	723.12
1000	238	2	36.0	35.9		723.02	634.47	723.11
1100	274	2	41.3	41.2		722.98	634.68	723.11
1200	270	2	40.4	40.3		722.90	634.27	722.91
1300	270	2	41.0	40.9		722.69	634.59	722.91
1400	270	1	40.3	40.2		722.68	634.46	722.91
1500	270	2	40.3	40.2		722.53	634.34	722.89
1600	272	2	40.8	40.7		722.40	634.58	722.87
1700	252	2	38.8	38.7		722.34	634.52	722.70
1800	246	2	37.8	37.7		722.24	634.33	722.58
1900	248	2	38.2	38.1		722.18	634.60	722.38
2000	248	2	38.2	38.1		722.10	634.35	722.34
2100	248	2	38.2	38.1		722.06	634.48	722.30
2200	258	2	39.5	39.4		721.98	634.51	722.22
2300	252	2	39.0	38.9		721.95	634.39	722.16
2400	266	2	38.5	38.6		721.90	634.49	722.12

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6162	46	39.7	39.0	38.9	—	721.90	722.74	634.42	732.91

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	5.97	25.01	XXXXXX
0200 SPDIA	5.52	10.26	35.27
0800 ANAWA	5.52	22.51	XXXXXX
0800 SPDIA	5.44	9.95	32.46
1400 ANAWA	5.50	22.16	XXXXXX
1400 SPDIA	5.39	9.78	31.94
2000 ANAWA	6.54	28.70	XXXXXX
2000 SPDIA	5.39	9.78	38.48

LOWER GRANITE PROJECT DATA

DATE MAR 6 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		721.90	634.[illegible]	[illegible]
0100	282	2	41.3	41.2		721.82	634.74	722.00
0200	292	2	42.5	42.4		721.77	634.62	721.86
0300	290	2	42.8	42.7		721.66	634.68	721.79
0400	286	1	41.3	41.2		721.57	634.70	721.65
0500	278	2	40.5	40.4		721.46	634.70	721.58
0600	264	2	39.0	38.9		721.37	634.72	721.49
0700	264	2	38.7	38.6		721.27	634.64	721.42
0800	264	2	38.2	38.1		721.18	634.65	721.34
0900	304	2	46.9	46.8		720.90	635.03	721.22
1000	312	2	48.6	48.5		720.75	634.85	720.96
1100	224	2	37.1	37.0		720.70	634.40	720.76
1200	224	1	34.9	34.8		720.59	634.78	720.72
1300	224	3	34.9	34.8		720.58	634.65	720.72
1400	230	2	36.0	35.9		720.52	634.39	720.70
1500	230	1	36.0	35.9		720.46	634.66	720.70
1600	230	1	36.0	35.9		720.42	634.33	720.66
1700	230	2	36.0	35.9		720.35	634.50	720.58
1800	230	2	36.0	35.9		720.26	634.63	720.58
1900	230	2	36.0	35.9		720.22	634.31	720.44
2000	230	2	36.0	35.9		720.14	634.41	720.39
2100	230	2	36.0	35.9		720.10	634.35	720.31
2200	228	2	35.8	35.7		720.03	634.21	720.24
2300	230	2	36.0	35.9		719.96	634.24	720.19
2400	230	2	36.0	35.9		719.91	634.16	720.11

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	6036	45	32.5	38.3	38.2	0.0	719.91	720.75	634.55	720.93

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]	

2330 ST SER MTR TO1 TO2

[illegible]	GH	Q	INFLOW
0200 ANAWA	5.84	24.29	XXXXXX
0200 SPDIA	5.39	9.78	34.07
0800 ANAWA	5.46	22.19	XXXXXX
0800 SPDIA	5.27	9.35	31.54
1400 ANAWA	5.47	22.22	XXXXXX
1400 SPDIA	5.23	9.21	31.43
2000 ANAWA	5.62	23.12	XXXXXX
2000 SPDIA	5.28	9.38	32.50

LOWER GRANITE PROJECT DATA

DATE MAR 7 1992 SIDE 1

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TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		719.91	634.16	720.11
0100	232	2	33.9	33.8		719.87	634.07	719.97
0200	230	2	33.9	33.8		719.77	634.10	719.93
0300	240	1	34.9	34.8		719.70	634.08	719.80
0400	240	2	34.7	34.6		719.59	633.98	719.70
0500	234	2	34.6	34.5		719.51	634.03	719.62
0600	234	2	34.6	34.5		719.45	633.93	719.51
0700	235	2	34.7	34.6		719.30	633.89	719.42
0800	235	2	35.9	35.8		719.18	634.01	719.32
0900	298	2	46.7	46.6		718.97	634.20	719.24
1000	312	2	48.2	48.1		718.70	634.19	718.99
1100	248	1	38.3	38.2		718.60	633.84	718.72
1200	222	1	35.0	34.9		718.53	634.02	718.68
1300	212	2	33.4	33.3		718.50	634.05	718.68
1400	210	2	33.1	33.0		718.48	633.73	718.68
1500	224	2	35.7	35.6		718.40	633.94	718.68
1600	228	2	35.7	35.6		718.39	633.84	718.68
1700	228	2	35.7	35.6		718.30	633.66	718.68
1800	222	2	34.3	34.2		718.26	633.81	718.68
1900	226	2	35.3	35.2		718.23	633.69	718.59
2000	230	2	36.1	36.0		718.14	633.74	718.51
2100	230	2	36.3	36.2		718.10	634.05	718.43
2200	230	2	36.3	36.2		718.04	633.92	718.27
2300	228	2	35.9	35.8		717.97	634.00	718.24
2400	230	2	33.1	33.1		717.90	634.23	718.09

DAY	TG	SU	INFL	DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	5658	45	30.24	36.1	36.0	—	717.90	718.75	633.96	718.96

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
32.5			
0200 ANAWA	5.22		XXXXXX
0200 SPDIA	5.28		
0800 ANAWA	5.39	21.84	XXXXXX
0800 SPDIA	5.23	9.21	31.05
1400 ANAWA	5.59	22.92	XXXXXX
1400 SPDIA	5.23	9.21	32.13
2000 ANAWA	5.64		XXXXXX
2000 SPDIA	5.23		

LOWER GRANITE PROJECT DATA

DATE MAR 8 1999 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		717.80	634.[illegible]	718.[illegible]
0100	230	2	36.2	[illegible]		717.81	634.17	718.01
0200	234	2	36.6	36.2		717.75	634.25	717.90
0300	234	2	36.1	35.1		717.65	634.43	717.85
0400	240	2	37.9	37.8		717.56	634.42	717.71
0500	234	2	38.7	38.6		717.46	634.52	717.64
0600	238	2	38.7	38.6		717.37	634.62	717.54
0700	230	2	37.9	37.8		717.28	634.59	717.43
0800	234	2	38.7	38.6		717.18	634.61	717.37
0900	232	2	38.0	37.9		717.02	634.90	717.29
1000	194	2	48.5	48.4		716.79	634.96	717.16
1100	232	2	39.3	39.2		716.77	634.57	716.96
1200	211	2	36.3	36.2		716.61	634.73	716.73
1300	195	1	34.7	34.6		716.59	634.91	716.72
1400	200	3	35.2	35.1		716.56	634.59	716.72
1500	200	2	35.5	35.4		716.49	635.02	716.72
1600	200	2	35.5	35.4		716.47	634.99	716.70
1700	204	1	35.8	35.7		716.42	634.86	716.70
1800	200	2	35.5	35.4		716.36	635.38	716.70
1900	200	2	35.5	35.4		716.30	635.22	716.70
2000	212	2	36.8	36.7		716.22	635.30	716.96
2100	212	2	36.8	36.7		716.15	635.62	716.90
2200	212	2	36.8	36.7		716.07	635.56	716.73
2300	212	2	36.8	36.7		715.99	635.67	716.58
2400	200	2	37.0	36.9		715.91	635.91	716.45
DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	5514	47	32.0	37.4	37.3	—	7315.91	716.78	634.91	717.15

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR T01 T02

[illegible]	GH	Q	INFLOW
0200 ANAWA	5.75	23.90	XXXXXX
0200 SPDIA	5.24	9.24	33.14
0800 ANAWA	5.[illegible]	23.72	XXXXXX
0800 SPDIA	5.20	9.10	32.82
1400 ANAWA	5.71	23.66	XXXXXX
1400 SPDIA	5.20	9.10	32.76
2000 ANAWA	5.64	23.24	XXXXXX
2000 SPDIA	5.19	9.07	32.31

LOWER GRANITE PROJECT DATA

DATE MAR 9 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		715.91	635.47	716.47
0100	214	2	37.3	37.2		715.85	635.89	716.31
0200	212	2	37.2	37.1		715.75	636.03	716.21
0300	214	2	37.2	37.1		715.66	636.16	716.11
0400	214	2	37.0	36.9		715.54	636.27	716.01
0500	214	2	37.1	37.0		715.44	636.34	715.89
0600	186	2	35.5	35.4		715.35	636.31	715.76
0700	182	2	35.1	35.0		715.24	636.10	715.64
0800	182	1	33.9	33.8		715.18	635.96	715.59
0900	237	2	41.9	41.8		714.96	636.19	715.59
1000	240	2	42.1	42.0		714.83	635.72	715.42
1100	190	2	35.1	35.0		714.73	635.53	715.32
1200	184	2	34.5	34.4		714.64	636.02	715.32
1300	184	2	34.5	34.4		714.61	635.51	715.32
1400	170	0	35.1	35.0		714.52	635.52	715.32
1500	187	1	34.8	34.7		714.47	635.82	715.32
1600	190	1	33.7	33.6		714.42	635.43	715.33
1700	188	1	33.4	33.3		714.31	635.44	715.28
1800	184	1	33.1	33.0		714.26	635.61	715.24
1900	180	0	32.6	32.5		714.19	635.42	715.15
2000	180	1	32.7	32.6		714.13	635.50	715.10
2100	178	1	33.8	33.7		714.10	635.61	715.02
2200	114	1	35.6	35.5		714.02	635.62	714.97
2300	202	1	36.5	36.4		713.95	635.81	714.86
2400	232	0	38.6	38.5		713.88	635.89	714.12

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4770	33	30.2	35.7	35.6		713.88	714.75	635.87	715.62

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	5.07	20.35	XXXXXX
0200 SPDIA	5.17	8.99	29.34
0800 ANAWA	5.52	22.51	XXXXXX
0800 SPDIA	5.07	8.65	31.16
1400 ANAWA	5.39	21.95	XXXXXX
1400 SPDIA	5.07	8.65	30.60
2000 ANAWA	6.36	27.56	XXXXXX
2000 SPDIA	5.04	8.54	30.10

LOWER GRANITE PROJECT DAT

DATE MAR 10 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX	33.9	713.[illegible]	63[illegible]	7[illegible]
0100	232	1	40.1	40.1		713.80	635.83	714.02
0200	234	1	40.2	[illegible]		713.70	635.91	713.89
0300	216	1	38.1	38.0	-11	713.62	636.01	713.80
0400	226	1	38.9	38.6	31.04	713.53	635.91	713.68
0500	224	1	38.2	38.1	-5	713.43	636.02	713.57
0600	220	0	38.4	38.3	30.9	713.33	635.98	713.46
0700	212	1	37.9	37.8	31.7	713.24	635.95	713.40
0800	212	1	37.9	37.8		713.15	635.92	713.32
0900	234	2	42.3	42.2		712.87	635.93	713.23
1000	215	2	40.0	39.9		712.81	635.73	713.12
1100	180	1	34.6	34.5		712.70	635.92	713.01
1200	180	1	34.6	34.5		712.59	635.98	712.99
1300	188	1	33.1	33.0		712.57	635.71	712.99
1400	190	0	33.3	33.2		712.53	635.88	712.99
1500	190	1	33.3	33.2		712.47	635.89	712.99
1600	194	1	33.4	33.3		712.41	635.68	713.01
1700	192	1	33.8	33.7		712.34	635.82	713.01
1800	192	0	33.8	33.7		712.28	635.81	713.01
1900	196	1	35.0	34.9		712.19	635.70	713.01
2000	194	1	33.8	33.7		712.10	635.75	712.11
2100	192	1	33.8	33.7		712.03	635.77	712.82
2200	194	1	33.8	33.7		711.97	635.77	712.82
2300	194	0	33.8	33.7		711.92	635.84	712.82
2400	196	1	36.2	36.1		711.88	635.85	712.82

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4875	22	30.8	36.2	36.1	—	781.88	782.73	635.86	713.20

4875

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]	[illegible]	[illegible]						

2330 ST SER MTR TO1 TO2

[illegible]	GH	Q	INFLOW
0200 ANAWA	[illegible]	24.16	XXXXXX
0200 SPDIA	[illegible]	8.44	[illegible]
0800 ANAWA	5.70	23.50	XXXXXX
0800 SPDIA	4.94	8.20	31.70
1400 ANAWA	5.26	21.17	XXXXXX
1400 SPDIA	[illegible]	[illegible]	29.34
2000 ANAWA	6.35	27.50	XXXXXX
2000 SPDIA	4.94	8.19	35.09

LOWER GRANITE PROJECT DATA

DATE MAR 11 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		711.83	635.85	712.00
0100	206	1	36.2	36.1		711.84	635.84	712.78
0200	204	1	36.2	36.1		711.75	635.95	712.70
0300	212	1	38.3	38.2		711.65	636.01	712.57
0400	212	1	38.3	38.2		711.54	636.00	712.39
0500	202	1	37.4	37.3		711.46	636.12	712.27
0600	195	0	36.7	36.6		711.35	636.07	712.15
0700	198	1	36.7	36.6		711.24	635.99	712.03
0800	198	1	37.0	36.9		711.12	636.02	711.97
0900	228	0	42.1	42.1		710.90	635.87	711.94
1000	210	1	40.3	40.3		710.78	635.57	711.93
1100	165	0	30.7	30.7		710.63	635.93	711.73
1200	165	1	30.7	30.7		710.57	636.11	711.77
1300	163	0	29.5	29.5		710.54	635.71	711.77
1400	167	1	30.2	30.2		710.48	635.89	711.92
1500	167	0	30.2	30.2		710.44	636.05	711.94
1600	170	1	30.7	30.7		710.39	635.78	711.81
1700	164	0	29.7	29.7		710.31	635.92	711.69
1800	176	1	32.1	32.0		710.26	635.97	711.65
1900	170	0	30.9	30.9		710.17	635.86	711.56
2000	172	1	31.3	31.3		710.11	635.95	711.48
2100	178	0	32.0	32.0		710.03	636.15	711.48
2200	172	1	31.6	31.6		709.98	636.15	711.48
2300	182	0	33.8	33.8		709.91	636.34	711.48
2400	194	1	36.9	36.9		709.86	636.48	711.48

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4473	15	29.2	34.2	34.1	—	709.86	731.97	635.99	731.93

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	5.34	21.10	XXXXXX
0200 SPDIA	4.93	8.16	
0800 ANAWA	5.25	21.25	XXXXXX
0800 SPDIA	4.87	8.015	22.65
1400 ANAWA	4.96	19.80	XXXXXX
1400 SPDIA	4.87	7.95	27.75
2000 ANAWA	6.11	25.87	XXXXXX
2000 SPDIA	4.83	7.79	53.66

LOWER GRANITE PROJECT DAT

DATE MAR 12 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		7[illegible]	63[illegible]	7[illegible]
0100	202	1	36.9	36.9		709.81	636.48	711.48
0200	206	0	39.6	39.6		709.69	636.72	711.38
0300	202	1	38.3	38.3		709.60	636.77	711.32
0400	202	0	37.6	37.6		709.49	636.81	711.16
0500	192	1	37.1	37.1		709.39	636.72	711.06
0600	190	0	37.1	37.1		709.29	636.75	710.95
0700	184	1	36.8	36.8		709.19	636.66	710.51
0800	182	0	36.8	36.8		709.08	636.55	710.75
0900	160	1	30.4	30.4		709.04	636.41	710.74
1000	168	0	31.8	31.8		708.95	636.47	710.74
1100	171	1	32.1	32.1		708.88	636.36	710.74
1200	171	0	32.3	32.3		708.77	636.34	710.74
1300	171	1	32.5	32.5		708.63	636.58	710.74
1400	165	0	31.2	31.2		708.53	636.53	710.74
1500	165	1	31.2	31.2		708.46	636.55	710.74
1600	165	1	31.1	31.1		708.36	636.78	710.77
1700	168	1	32.0	32.0		708.28	636.67	710.69
1800	160	0	30.4	30.4		708.21	636.79	710.79
1900	156	0	29.8	29.8		708.13	636.85	710.54
2000	154	0	29.3	29.3		708.09	636.70	710.50
2100	156	0	29.8	29.8		708.04	636.88	710.50
2200	160	1	30.6	30.6		707.99	637.02	710.50
2300	188	1	36.5	36.5		707.89	637.03	710.50
2400	190	1	36.5	36.5		707.83	637.04	710.50

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4228	13	28.6	33.7	33.7	—	707.83	708.73	636.69	731.01

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR TO1 TO2

SS.)	GH	Q	INFLOW
0200 ANAWA	5.45	22.25	XXXXXX
0200 SPDIA	4.87	7.80	30.05
0800 ANAWA	5.30	21.50	XXXXXX
0800 SPDIA	4.84	7.84	29.34
1400 ANAWA	4.99	19.95	XXXXXX
1400 SPDIA	4.84	7.84	27.79
2000 ANAWA	6.17	26.42	XXXXXX
2000 SPDIA	4.87	7.95	34.37

LOWER GRANITE PROJECT DATA

DATE MAR 13 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		707.83	637.04	710.50
0100	176	0	34.0	34.0		707.76	636.93	710.50
0200	184	1	34.0	34.0		707.68	637.08	710.50
0300	195	0	38.4	38.4		707.60	637.27	710.45
0400	200	1	38.7	38.7		707.48	637.19	710.29
0500	207	0	39.9	39.9		707.33	637.23	710.29
0600	201	1	39.0	39.0		707.22	637.02	710.27
0700	[illegible]	0	[illegible]	[illegible]		707.13	637.02	710.27
0800	176	1	36.3	36.3		707.04	636.96	710.23
0900	204	0	41.1	41.1		706.82	636.98	710.18
1000	207	1	42.0	42.0		706.72	636.64	710.18
1100	178	0	34.9	34.9		706.56	636.83	710.18
1200	152	1	30.5	30.5		706.52	636.87	710.18
1300	148	0	29.1	29.1		706.48	636.47	710.13
1400	152	1	29.9	29.9		706.45	636.81	709.86
1500	154	0	30.1	30.1		706.41	636.91	709.76
1600	158	0	31.3	31.3		706.32	636.67	710.04
1700	164	1	31.3	31.3		706.23	636.94	710.04
1800	160	0	31.6	31.6		706.14	637.03	710.04
1900	158	0	31.3	31.3		706.06	636.86	710.03
2000	146	0	29.0	29.0		706.00	637.09	710.03
2100	144	1	28.7	28.7		705.94	637.08	710.03
2200	144	0	28.7	28.7		705.92	637.02	710.03
2300	142	1	28.4	28.4		705.85	637.18	710.03
2400	140	0	28.1	28.1		705.82	637.10	710.03

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4085	10	27.9	33.5	33.5	—	705.82	706.64	636.97	710.15

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]	[illegible]						—	>

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
37.4			
0200 ANAWA	5.77	23.91	XXXXXX
0200 SPDIA	4.83	7.79	31.70
0800 ANAWA	5.80	24.20	XXXXXX
0800 SPDIA	4.87	7.95	32.15
1400 ANAWA	4.95	19.75	XXXXXX
1400 SPDIA	4.88	7.98	27.73
2000 ANAWA	4.89	19.45	XXXXXX
2000 SPDIA	4.93	8.165	27.605

LOWER GRANITE PROJECT DATA

DATE MAR 14 1992 SIDE 2

TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		705.88	637.10	710.03
0100	140	0	28.1	28.1		705.75	637.09	710.03
0200	154	0	29.9	29.9		705.65	637.36	710.03
0300	146	0	28.2	28.2		705.58	637.09	710.03
0400	142	0	28.1	28.1		705.50	637.17	710.03
0500	136	1	28.3	28.3		705.43	637.37	710.03
0600	146	1	29.0	29.0		705.40	637.16	710.03
0700	158	0	30.5	30.5		705.31	637.34	710.03
0800	158	1	32.5	32.5		705.14	637.46	710.03
0900	170	0	36.8	36.8		705.00	637.27	708.77
1000	16	1	21.3	2.3	19.0	705.11	636.32	708.77
1100	0	0	28.5	0.0	28.5	705.15	636.43	708.77
1200	0	1	81.7	0.0	81.7	704.19	636.83	708.77
1300	0	0	108.3	0.0	108.3	703.31	637.06	708.77
1400	28	1	60.0	5.8	54.2	703.28	635.90	708.77
1500	55	0	11.7	11.7		703.14	636.85	708.77
1600	55	0	11.6	11.6		703.81	636.73	710.03
1700	56	1	11.6	11.6		703.87	635.41	710.03
1800	55	0	11.6	11.6		704.02	636.20	710.03
1900	55	1	11.6	11.6		704.48	636.02	710.03
2000	55	0	11.6	11.6		704.62	635.60	710.03
2100	55	1	11.6	11.6		704.85	636.20	710.03
2200	104	0	22.7	22.7		704.97	635.79	710.03
2300	128	1	25.9	25.9		705.01	635.70	710.03
2400	132	0	25.9	25.9		705.00	635.97	710.03

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2144	10	28.4	30.3	18.1	12.2	705.00	704.73	636.60	710.03

TIME	1	2	3	4	5	6	7	8	SPILL
0000									
0920	3	3	3	3	3	3	3	3	28.45
1120	12	12	12	12	12	12	12	12	108.26
1330	ON	SERVICE						→	0.0

2330 ST SER MTR T01 T02

27.6	GH	Q	INFLOW
0200 ANAWA	4.91	19.55	XXXXXX
0200 SPDIA	4.92	8.12	27.67
0800 ANAWA	5.08	20.40	XXXXXX
0800 SPDIA	4.97	8.30	28.70
1400 ANAWA	4.94	19.70	XXXXXX
1400 SPDIA	5.01	8.44	28.14
2000 ANAWA	4.97	19.85	XXXXXX
2000 SPDIA	5.08	8.68	28.53

LOWER GRANITE PROJECT DAT

DATE MAR 16 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		705.00	635.97	708.42
0100	134	1	26.9	26.9		705.04	635.75	708.42
0200	136	1	26.9	26.9		705.00	635.83	708.24
0300	134	1	27.1	27.1		705.01	636.13	709.06
0400	134	1	26.7	26.7		704.98	635.79	709.23
0500	134	1	26.6	26.6		705.00	635.77	709.17
0600	134	1	26.6	26.6		704.99	635.75	709.34
0700	134	1	26.6	26.6		705.00	635.73	709.26
0800	134	1	26.6	26.6		705.00	635.43	708.94
0900	134	0	26.6	26.6		705.00	635.22	708.94
1000	0	1	28.5	0.0	28.5	705.00	634.24	708.94
1100	0	0	28.5	0.0	28.5	705.00	634.16	708.94
1200	114	1	106.4	23.0	83.4	703.68	636.64	708.94
1300	118	0	106.4	23.0	83.4	703.60	633.61	704.11
1400	57	1	11.5	11.5		703.08	635.60	707.79
1500	57	0	11.5	11.5		703.23	635.94	707.70
1600	57	1	11.5	11.5		704.05	634.51	707.78
1700	57	0	11.5	11.5		703.88	633.64	707.68
1800	57	1	11.5	11.5		704.25	635.02	707.79
1900	57	1	11.5	11.5		704.61	633.28	707.86
2000	57	0	11.5	11.5		704.30	633.80	708.07
2100	57	1	11.5	11.5		705.25	634.69	708.29
2200	57	0	11.5	11.5		705.52	633.23	708.41
2300	57	1	11.5	11.5		705.88	633.87	708.59
2400	100	0	20.4	20.4		706.03	634.63	708.72

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2115	13	29.3	26.9	17.6	9.3	706.03	704.70	634.93	708.42

TIME	1	2	3	4	5	6	7	8	SPILL
0000	(								
0900	3	3	3	3	3	3	3	3	28.45
1105	9	9	9	9	9	9	9	9	83.44
1256	ON	SEAL	—	—	—	—	—	→	0.0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	4.99	19.95	XXXXXX
0200 SPDIA	5.12	8.82	28.77
0800 ANAWA	5.00	20.00	XXXXXX
0800 SPDIA	5.16	8.96	28.96
1400 ANAWA	5.14	20.70	XXXXXX
1400 SPDIA	5.21	9.14	29.84
2000 ANAWA	6.11	26.06	XXXXXX
2000 SPDIA	5.28	9.38	35.44

LOWER GRANITE PROJECT DATA

DATE MAR 16 1992 SIDE a

MAR 16 1992

MAR 16 1992

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		706.[illegible]	634.[illegible]	7[illegible]
0100	168	0	31.5	31.5		706.06	633.95	708.83
0200	192	1	37.6	37.6		706.00	634.48	708.85
0300	182	1	34.5	34.5		706.01	634.20	708.85
0400	168	0	32.8	32.8		706.00	633.71	708.91
0500	172	1	32.0	32.0		706.00	634.05	708.94
0600	170	0	32.0	32.0		705.99	633.86	708.96
0700	170	1	32.3	32.3		706.01	633.67	709.09
0800	171	0	32.5	32.5		706.00	633.63	709.15
0900	171	1	32.5	32.5		706.00	633.04	709.15
1000	0	0	35.3	0.0	35.3	706.04	632.21	709.26
1100	0	1	35.3	0.0	35.3	706.06	632.25	710.20
~~1200~~	0	0	111.1	0.0	111.1	704.92	634.24	710.21
1300	0	1	108.3	0.0	108.3	704.02	633.86	710.07
1400	0	0	105.4	0.0	105.4	703.12	632.70	709.75
1500	42	1	11.6	8.6	3.0	703.54	632.51	709.45
1600	57	0	11.5	11.5		703.67	632.87	709.24
1700	57	0	11.5	11.5		704.36	632.87	709.28
1800	57	1	11.5	11.5		704.45	631.37	709.18
1900	57	0	11.5	11.5		704.75	631.91	709.28
2000	57	1	11.5	11.5		705.15	631.56	709.34
2100	60	1	11.5	11.5		705.37	631.30	709.54
2200	60	0	11.5	11.5		705.77	631.93	709.87
2300	94	1	17.1	17.1		705.88	632.05	710.13
2400	170	0	31.1	31.1		706.03	632.13	710.41

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2275	12	34.4	34.4	17.8	16.6	706.03	705.30	631.93	709.41

TIME	1	2	3	4	5	6	7	8	SPILL
0000	(								
0900	3	3	3	4	4	4	4	4	35.3
1100	12	12	12	12	12	12	12	12	111.1
1415	ON	SE	AL	—	—	—	—	→	0.0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	6.13	26.12	XXXXXX
0200 SPDIA	5.33	9.52	35.64
0800 ANAWA	6.13	26.12	XXXXXX
0800 SPDIA	5.34	9.52	35.64
1400 ANAWA	5.35	21.75	XXXXXX
1400 SPDIA	5.42	9.88	31.63
2000 ANAWA	6.38	27.68	XXXXXX
2000 SPDIA	5.67	10.88	38.76

LOWER GRANITE PROJECT DATA

DATE MAR 17 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		706.03	632.13	710.55
0100	192	1	36.1	36.1		706.09	632.49	710.38
0200	194	0	36.2	36.2		706.05	632.08	710.42
0300	192	1	35.7	35.7		706.06	632.17	710.37
0400	190	0	35.5	35.5		706.04	632.34	710.27
0500	188	1	34.9	34.9		706.02	632.02	710.22
0600	184	1	34.0	34.0		706.00	632.00	710.10
0700	176	0	32.2	32.2		706.01	631.94	710.05
0800	180	1	33.1	33.1		706.00	631.66	709.96
0900	178	0	32.7	32.7		705.99	631.57	709.93
1000	164	1	29.9	29.9		705.97	631.56	709.89
1100	172	0	31.9	31.9		706.01	631.15	709.93
1200	176	1	32.1	32.1		706.02	631.05	709.98
1300	172	0	31.2	31.2		706.01	630.98	710.00
1400	176	1	32.2	32.2		706.02	630.83	710.00
1500	180	0	32.3	32.3		706.01	630.75	709.99
1600	184	1	32.8	32.8		706.01	630.42	709.95
1700	190	0	33.2	33.2		705.98	630.21	709.89
1800	184	1	32.8	32.8		705.97	630.01	709.86
1900	180	0	31.9	31.9		705.95	629.93	709.83
2000	170	1	30.2	30.2		705.96	629.94	709.90
2100	170	0	30.2	30.2		705.98	629.94	710.05
2200	178	1	31.6	31.6		706.00	629.97	710.27
2300	194	0	35.1	35.1		706.00	630.21	710.45
2400	214	1	39.5	39.5		705.99	630.58	710.55

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	5.46	22.50	XXXXXX
0200 SPDIA	5.90	11.80	34.10
0800 ANAWA	5.44	22.20	XXXXXX
0800 SPDIA	5.96	12.04	34.24
1400 ANAWA	5.17	20.85	XXXXXX
1400 SPDIA	5.90	11.80	32.65
2000 ANAWA	6.57	28.82	XXXXXX
2000 SPDIA	5.87	11.68	40.50

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4372	13	33.2	33.2	33.2	-	705.99	706.01	630.58	710.55

LOWER GRANITE PROJECT DATA

DATE MAR 18 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		705.[illegible]	6[illegible]	7[illegible]
0100	216	1	38.7	38.7		705.98	630.60	710.59
0200	214	0	39.4	39.4		705.99	630.62	710.59
0300	210	1	38.9	38.9		705.99	630.64	710 50
0400	208	0	37.6	37.6		706.00	630.58	710.44
0500	206	1	36.5	36.5		706.00	630.54	710.31
0600	198	0	35.4	35.4		705.99	630 45	710.22
0700	188	1	33.2	33.2		706.04	630.35	710.16
0800	188	0	33.2	33.2		706.00	630.18	710.12
0900	188	1	33.2	33.2		706.00	629.94	710.09
1000	0	0	35.3	0.0	35.3	706.08	628.33	710.08
1100	0	1	35.3	0.0	35.3	706.11	628.12	710.11
1200	0	1	111.1	0.0	111.1	704.76	631.49	710.10
1300	0	0	108.3	0.0	108.3	704.03	631.21	709.91
1400	0	1	105.4	0.0	105.4	703.23	630.88	709.52
1500	61	0	11.5	11.5	0.0	703.49	628.42	709.37
1600	61	1	11.5	11.5		703.57	628.88	709.34
1700	60	1	11.5	11.5		704.35	629.38	709.34
1800	60	1	11.5	11.5		704.47	627.89	709.32
1900	63	1	11.5	11.5		704.78	628.21	707.47
2000	63	0	11.5	11.5		705.30	627.87	709.55
2100	64	1	11.5	11.5		705.52	627.49	709.62
2200	64	0	11.5	11.5		705.93	627.74	709.81
2300	130	1	23.9	23.9		706.02	628.54	709.88
2400	194	0	37.0	37.0		706.02	628.86	709.98

TIME	1	2	3	4	5	6	7	8	SPILL
0000									
0900	3	3	3	4	4	4	4	4	35.3
1100	12	12	12	12	12	12	12	12	111.1
1400	ON	SE	AC	→				→	0.0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	5.76	25.16	XXXXXX
0200 SPDIA	5.80	11.40	30.56
0800 ANAWA	5.85	24.50	XXXXXX
0800 SPDIA	5.71	11.04	35.54
1400 ANAWA	5.83	24.38	XXXXXX
1400 SPDIA	5.67	10.88	35.26
2000 ANAWA	5.91	24.86	XXXXXX
2000 SPDIA	5.61	10.64	35.40

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2636	14	36.4	36.4	20.0	16.5	706.02	705.32	629.47	709.23

LOWER GRANITE PROJECT DATA

DATE MAR 19 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		[illegible]	[illegible]	[illegible]
0100	224	1	40.6	40.6		705.99	628.93	709.92
0200	158	1	36.9	36.9		705.96	628.80	709.85
0300	192	0	33.3	33.3		705.96	628.50	709.79
0400	172	1	29.7	29.7		705.98	628.35	709.71
0500	166	1	28.6	28.6		706.02	628.27	709.64
0600	164	1	28.2	28.2		706.04	628.23	709.56
0700	170	0	29.3	29.3	test	706.03	628.23	709.52
0800	180	1	30.9	30.9	test	706.02	627.93	709.50
0900	180	0	30.8	30.8		706.00	627.78	709.46
1000	180	1	30.8	30.8		705.99	627.68	709.44
1100	176	0	29.8	29.8		705.99	627.21	709.40
1200	164	1	28.4	28.4		705.97	626.71	709.38
1300	151	0	25.9	25.9		705.99	626.66	709.40
1400	151	1	25.9	25.9		706.02	626.53	709.40
1500	156	1	26.7	26.7		706.04	626.62	709.40
1600	168	0	27.3	27.3		706.03	626.66	709.43
1700	174	1	29.3	29.3		706.04	626.61	709.43
1800	180	0	30.3	30.3		706.01	626.50	709.41
1900	170	1	28.6	28.6		706.01	626.38	709.43
2000	176	0	29.6	26.9		706.01	626.38	709.40
2100	168	1	28.4	28.4		706.01	626.36	709.37
2200	172	0	28.9	28.9		706.01	626.41	709.39
2300	178	1	30.0	30.0		706.01	626.43	709.38
2400	170	0	31.0	31.0		706.01	626.40	709.38

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	4190	13	29.9	29.9	29.9	—	706.01	706.01	627.28	709.50

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]		[illegible]						

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
[illegible]			
0200 ANAWA	5.14	20.70	XXXXXX
0200 SPDIA	[illegible]	[illegible]	[illegible]
0800 ANAWA	4.77	19.95	XXXXXX
0800 SPDIA	5.50	10.20	30.15
1400 ANAWA	4.98	19.90	XXXXXX
1400 SPDIA	5.45	10.00	29.90
2000 ANAWA	4.96	19.80	XXXXXX
2000 SPDIA	5.41	9.84	29.64

LOWER GRANITE PROJECT DATA

DATE 3-20-92 STOP

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		[illegible]	[illegible]	[illegible]
0100	168	1	27.9	27.9		706.00	626.55	709.38
0200	172	1	28.6	28.6		706.00	626.64	709.38
0300	172	0	28.9	28.9		706.00	626.50	709.38
0400	172	1	28.9	28.9		706.00	626.51	709.38
0500	178	0	28.5	28.5		706.00	626.47	709.38
0600	168	1	28.0	28.0		706.00	626.47	709.33
0700	178	0	30.8	30.8	TESTS	705.96	626.49	709.33
0800	168	1	31.2	31.2	TESTS	705.98	625.98	709.33
0900	152	0	25.8	25.8		706.00	625.66	709.30
1000	0	1	29.0	0.0	29.0	706.00	624.84	709.31
1100	0	0	29.0	0.0	29.0	706.00	624.63	709.33
~~1200~~	0	1	111.1	0.0	111.1	704.60	629.96	709.27
1300	0	0	108.3	0.0	108.3	704.79	630.01	709.27
1400	6	1	106.0	3.0	103.0	703.36	626.64	708.62
1500	62	0	11.5	11.5	0.0	703.24	624.58	708.47
1600	65	1	11.5	11.5		703.25	625.11	708.35
1700	64	0	11.5	11.5		703.89	625.30	708.44
1800	65	0	11.5	11.5		703.93	623.99	708.44
1900	65	1	11.5	11.5		704.21	624.03	708.57
2000	66	0	11.5	11.5		704.56	624.14	708.59
2100	66	1	11.5	11.5		704.75	623.67	708.62
2200	67	0	11.5	11.5		705.09	623.78	708.71
2300	68	1	11.5	11.5		705.32	623.78	708.75
2400	68	1	11.5	11.5		705.60	623.71	708.87

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								
0900	3	3	3	3	3	3	3	3	29.0
1100	12	12	12	12	12	12	12	12	111.1
1400	ON	SE	AL	→					0.0

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	4.87	19.19	XXXXXX
0200 SPDIA	5.34	9.59	28.78
0800 ANAWA	4.90	19.50	XXXXXX
0800 SPDIA	5.32	9.52	29.02
1400 ANAWA	4.86	19.30	XXXXXX
1400 SPDIA	5.28	9.38	28.68
2000 ANAWA	4.85	19.25	XXXXXX
2000 SPDIA	5.27	9.345	28.60

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2190	13	30.6	31.5	15.7	15.8	705.60	705.11	625.64	709.00

LOWER GRANITE PROJECT DATA

DATE MAR 21 1992 SIDE 1

TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		70[illegible]	623.[illegible]	708.81
0100	68	0	11.5	11.5		705.84	623.74	708.89
0200	70	1	11.6	11.6		706.01	624.33	708.97
0300	156	0	26.0	26.0		706.02	624.67	709.07
0400	162	0	26.8	26.8		706.04	624.94	709.06
0500	172	1	28.2	28.2		706.02	624.90	709.06
0600	176	1	28.7	28.7		706.03	625.18	709.08
0700	188	0	31.0	31.0		706.00	625.20	709.04
0800	152	1	30.1	30.1		706.01	624.92	709.05
0900	172	0	28.6	28.6		706.02	624.03	709.05
1000	0	1	29.0	0.0	29.0	705.95	623.25	709.04
1100	0	0	29.0	0.0	29.0	705.93	623.12	709.07
1200	456	1	108.1	84.0	24.1	704.31	630.88	709.03
1300	470	0	107.0	84.0	23.0	703.20	631.51	709.00
1400	164	1	28.8	23.0	5.8	703.03	623.97	708.23
1500	58	0	11.5	11.5	0.0	703.07	622.72	708.10
1600	66	0	11.5	11.5	0.0	703.98	624.03	708.28
1700	66	1	11.5	11.5		703.88	622.78	708.29
1800	66	0	11.5	11.5		704.00	622.15	708.32
1900	72	1	11.5	11.5		704.46	622.27	708.43
2000	66	0	11.5	11.5		704.56	621.85	708.44
2100	66	1	11.5	11.5		704.85	621.91	708.56
2200	66	1	11.5	11.5		705.15	622.02	708.59
2300	72	0	11.5	11.5		705.34	621.93	708.64
2400	66	0	11.5	11.5		705.67	621.91	708.72

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	3100	11	31.3	31.3	26.6	4.6	705.67	705.06	624.09	708.75

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]	[illegible]		---	---				
0900	3	3	3	3	3	3	3	3	29.0
1100	2	2	3	3	3	3	2	2	24.1
1317	ON	SE	AL	—	—	—	—	→	0.0

2330 ST SER MTR TO1 TO2

28.6

	GH	Q	INFLOW
0200 ANAWA	4.83	19.15	XXXXXX
0200 SPDIA	5.20	9.10	28.25
0800 ANAWA	[illegible]	[illegible]	XXXXXX
0800 SPDIA	[illegible]	8.94	21.71
1400 ANAWA	4.79	18.95	XXXXXX
1400 SPDIA	5.14	8.89	27.84
2000 ANAWA	4.77	18.85	XXXXXX
2000 SPDIA	5.12	8.22	29.07

LOWER GRANITE PROJECT DATA

DATE MAR 22 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		705.67	621.71	708.71
0100	68	1	11.5	11.5		705.89	621.98	708.76
0200	94	0	15.0	15.0		705.99	623.01	708.87
0300	154	1	27.7	27.7		706.01	623.74	708.95
0400	180	0	29.1	29.1		706.02	624.12	708.90
0500	178	1	29.3	29.3		706.00	623.78	708.90
0600	158	1	27.4	27.4		706.00	623.50	708.90
0700	178	0	29.1	29.1	TEST	705.90	624.05	708.90
0800	190	1	30.6	30.6	TEST	705.89	624.12	708.87
0900	134	0	27.0	27.0		705.98	622.61	708.86
1000	0	1	27.8	0.0	27.8	705.89	621.91	708.90
1100	0	0	27.8	0.0	27.8	705.98	621.83	708.95
1200	0	1	67.3	0.0	67.3	705.28	625.22	708.87
1300	0	0	65.8	0.0	65.8	704.83	625.49	708.71
1400	0	1	65.0	0.0	65.0	704.19	625.41	708.55
1500	0	0	68.1	0.0	68.1	703.28	622.13	708.47
1600	82	1	64.1	14.1	50.0	703.45	624.48	708.36
1700	158	1	26.6	26.6	0.0	703.15	623.06	708.24
1800	158	0	26.6	26.6		703.00	623.08	708.15
1900	180	1	30.0	30.0		703.03	623.95	708.21
2000	180	0	30.0	30.0		703.01	623.44	708.24
2100	168	1	28.3	28.3		703.03	623.74	708.44
2200	172	0	29.1	29.1		703.00	623.67	708.58
2300	170	1	28.6	28.6		703.02	623.63	708.66
2400	172	0	28.8	28.8		705.04	623.88	708.69

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	2774	13	28.9	34.9	19.4	15.5	703.04	704.62	623.78	708.66

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								
0900	2	3	3	3	3	3	3	3	27.8
1100	7	7	7	7	7	7	7	7	62.3
1450	12	12	12	12	12	12	12	12	105.4
	ON	SER	L					→	0.0

2330 ST SER MTR T01 T02

27.1	GH	Q	INFLOW
0200 ANAWA	4.65	15.16	XXXXXX
0200 SPDIA	5.04	5.66	26.7
0800 ANAWA	4.74	18.70	XXXXXX
0800 SPDIA	5.05	8.52	27.22
1400 ANAWA	4.78	18.90	XXXXXX
1400 SPDIA	5.02	8.47	27.37
2000 ANAWA	5.71	23.66	XXXXXX
2000 SPDIA	5.00	8.40	32.06

LOWER GRANITE PROJECT DATA

DATE MAR 23 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		703.04	623.00	708.67
0100	176	1	29.7	29.7		703.03	624.05	708.69
0200	178	0	30.2	30.2		703.03	624.31	708.62
0300	180	1	30.7	30.7		703.01	624.39	708.61
0400	184	1	31.3	31.3		703.00	624.52	708.58
0500	184	0	31.5	31.5		703.00	624.58	708.52
0600	176	1	29.9	29.9		703.01	624.37	708.54
0700	178	0	30.3	30.3		702.96	624.79	708.52
0800	178	1	30.3	30.3		702.97	624.63	708.54
0900	160	0	27.6	27.6		702.98	624.56	708.52
1000	160	1	27.6	27.6		702.98	624.54	708.51
1100	156	0	27.0	27.0		703.01	624.71	708.50
1200	156	1	27.0	27.0		703.00	624.79	708.49
1300	160	0	27.5	27.5		703.02	625.09	708.47
1400	188	1	32.7	32.7		702.92	625.94	708.44
1500	196	0	34.2	34.2		702.86	626.11	708.43
1600	202	1	36.4	36.4		702.71	626.17	708.30
1700	204	0	36.6	36.6		702.57	626.24	708.27
1800	194	1	34.8	34.8		702.50	626.43	708.23
1900	182	0	29.1	29.1		702.42	626.26	708.23
2000	180	1	32.0	32.0		702.36	626.23	708.26
2100	190	0	34.3	34.3		702.28	626.59	708.32
2200	192	1	35.0	35.0		702.19	626.74	708.31
2300	196	0	36.1	36.1		702.07	626.90	708.25
2400	190	1	34.0	34.0		702.00	627.36	708.24

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	434.0	13	29.2	31.5	31.5	—	702.00	702.74	625.43	708.43

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	5.49	22.45	XXXXXX
0200 SPDIA	5.00	8.40	30.85
0800 ANAWA	5.47	22.35	XXXXXX
0800 SPDIA	4.98	8.33	30.68
1400 ANAWA	5.28	21.40	XXXXXX
1400 SPDIA	4.96	8.26	29.66
2000 ANAWA	5.27	21.25	XXXXXX
2000 SPDIA	4.95	8.225	29.575

LOWER GRANITE PROJECT DATA

DATE MAR 24 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		[illegible]	[illegible]	[illegible]
0100	186	0	33.6	33.6		701.88	627.55	708.13
0200	184	1	32.6	32.6		701.82	627.72	708.03
0300	176	0	32.0	32.0		701.72	627.72	707.98
0400	170	1	31.0	31.0		701.64	627.91	707.80
0500	178	0	31.1	31.1		701.55	628.12	707.72
0600	162	1	30.6	30.6		701.47	628.02	707.66
0700	168	0	31.0	31.0	TESTS	701.39	628.33	707.62
0800	168	1	30.7	30.7	TESTS	701.30	628.25	707.55
0900	157	0	29.0	29.0		701.21	628.42	707.49
1000	158	1	29.8	29.8		701.08	628.48	707.47
1100	152	0	28.5	28.5		701.02	628.57	707.42
1200	147	1	27.5	27.5		700.93	628.69	707.39
1300	146	0	27.3	27.3		700.88	628.85	707.42
1400	136	1	25.9	25.9		700.82	629.14	707.42
1500	138	0	26.6	26.6		700.78	629.20	707.43
1600	140	1	26.6	26.6		700.76	629.90	707.48
1700	142	1	27.2	27.2		700.61	629.80	707.48
1800	170	1	33.0	33.0		700.45	629.80	707.40
1900	161	0	31.7	31.7		700.33	629.65	707.43
2000	144	0	28.0	28.0		700.26	630.09	707.36
2100	144	1	28.0	28.0		700.20	630.22	707.45
2200	136	0	26.4	26.4		700.15	630.30	707.42
2300	142	1	27.2	27.2		700.09	630.43	707.42
2400	142	1	28.1	28.1		700.00	630.66	707.39

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	3750	13	24.7	29.3	29.3	—	700.00	700.93	628.93	707.41

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
0200 ANAWA	4.71	18.55	XXXXXX
0200 SPDIA	4.93	8.16	26.71
0800 ANAWA	4.69	18.46	XXXXXX
0800 SPDIA	4.91	8.09	26.55
1400 ANAWA	4.69	18.46	XXXXXX
1400 SPDIA	4.90	8.05	26.51
2000 ANAWA	4.68	18.41	XXXXXX
2000 SPDIA	4.89	4.89	26.47

LOWER GRANITE PROJECT DATA

DATE MAR 25 1992 SIDE 1

TIME	MEGAWATTS TOT GEN	USE	DISCHARGE IN KCFS TOTAL	TURB	SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX				
0100	136	0				700.00	630.64	707.32
0200	136	1	25.7	25.7		700.00	630.83	707.26
0300		1	25.1	25.1			631.11	
0400	120							
0500	115	1	24.5	24.5				707.30
0600	114	0	24.0	24.0			631.43	707.30
0700	114	1	24.0	24.0		700.02	631.51	707.27
0800	114	0	24.0	24.0		700.00	631.60	707.25
0900	114	1	24.0	24.0		700.01	631.47	707.22
1000	0	0	26.3	0.0	26.3	700.06	631.05	707.24
1100	0	1	26.6	0.0	26.3	700.06	631.09	707.14
1200	0	0	105.6	0.0	105.6	698.68	633.84	707.24
1300	0	1	100.0	0.0	100.0	697.71	633.50	707.22
1400	0	0	70.0	0.0	70.0	697.16	632.93	707.03
1500	46	1	12.3	12.3	0.0	697.14	633.69	707.14
1600	40	1	9.4	9.4	0.0	697.37	634.29	707.07
1700	0	0	0	0	0	697.90	633.59	707.08
1800	0	1	0	0	0	698.13	633.86	707.05
1900	0	0	0	0	0	698.94	634.05	706.98
2000	0	1	0	0	0	699.11	632.53	707.10
2100	0	1	0	0	0	699.63	634.05	707.12
2200	0	0	0	0	0	700.12	633.99	707.06
2300	0	1	0	0	0	708.49	633.23	707.02
2400	0	0	0	0	0	701.01	634.01	707.20

TIME	1	2	3	4	5	6	7	8	SPILL
0000									
0900	3	3	3	4	3	3	3	3	26.3
1100	15	15	15	15	15	15	15	15	114.0
	"FREEFLOW"								
1355	ON SEAL →								0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	4.66	18.32	XXXXXX
0200 SPDIA	4.89	8.02	26.34
0800 ANAWA	4.64	18.23	XXXXXX
0800 SPDIA	4.88	7.98	26.21
1400 ANAWA	4.64	18.23	XXXXXX
1400 SPDIA	4.88	7.98	26.21
2000 ANAWA	4.66	18.32	XXXXXX
2000 SPDIA	4.89	8.02	26.34

DAY	TG	SU	INFL	T'DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	1164	13	28.5	23.9	10.2	13.7	701.01	699.30	632.53	707.26

LOWER GRANITE PROJECT DATA

DATE MAR 26 1992 SIDE

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX	0	701.61	633.11	709.[illegible]
0100	0	1	0	0	0.0	701.45	633.06	709.20
0200	0	0	0	0		701.84	633.40	707.[illegible]
0300	0	1	0	0		702.27	633.95	707.21
0400	0	0	0	0		702.66	633.33	707.39
0500	0	1	0	0		703.08	633.38	707.42
0600	0	0	0	0		703.54	633.90	707.54
0700	0	1	0	0		703.78	633.57	707.61
0800	57	0	11.5	11.5		704.11	633.61	707.67
0900	57	1	11.5	11.5		704.37	633.76	707.40
1000	57	0	11.5	11.5		704.50	633.44	707.86
1100	57	1	11.5	11.5		704.76	633.61	707.98
1200	57	0	11.5	11.5		705.01	633.55	708.03
1300	57	1	11.5	11.5		705.25	633.61	708.04
1400	0	0	0	0		705.68	633.48	708.08
1500	0	1	0	0		705.99	633.52	708.36
1600	0	1	0	0		706.46	633.19	708.43
1700	0	1	0	0		706.82	633.07	708.54
1800	0	0	0	0		707.21	633.08	708.84
1900	0	1	0	0		707.62	632.75	708.92
2000	0	0	0	0		708.00	632.80	709.03
2100	0	1	0	0		708.40	633.03	709.43
2200	0	0	0	0		708.78	632.68	709.67
2300	0	1	0	0		709.15	632.85	709.93
2400	0	0	0	0		709.55	633.12	710.19

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR T01 T02

[illegible]	GH	Q	INFLOW
0200 ANAWA	4.66	18.32	XXXXXX
0200 SPDIA	4.91	8.04	26.41
0800 ANAWA	4.66	18.32	XXXXXX
0800 SPDIA	4.91	8.09	26.41
1400 ANAWA	4.66	18.32	XXXXXX
1400 SPDIA	4.89	8.02	26.34
2000 ANAWA	4.67	18.365	XXXXXX
2000 SPDIA	4.93	8.155	26.52

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	342	13	26.9	2.9	2.9	0.0	709.55	705.43	633.32	708.25

LOWER GRANITE PROJECT DATA

DATE MAR 27 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		709.55	633.12	710.09
0100	0	1	0	0		709.91	632.80	710.46
0200	0	0	0	0		710.30	632.92	710.73
0300	0	1	0	0		710.67	633.04	710.98
0400	0	1	0	0		711.05	632.82	711.31
0500	0	0	0	0		711.42	632.97	711.56
0600	0	1	0	0		711.80	632.77	711.90
0700	0	0	0	0		712.18	632.85	712.25
0800	0	1	0	0		712.51	632.97	712.55
0900	0	0	0	0		712.87	632.93	712.85
1000	0	1	27.2	0	27.2	712.80	632.55	713.20
1100	0	0	27.2	0	27.2	712.90	632.15	712.88
1200	0	1	27.2	0	27.2	712.24	633.29	712.69
1300	0	0	27.2	0	27.2	711.82	633.55	712.99
1400	140	1	78.4	24.1	54.3	711.03	634.33	711.94
1500	140	0	78.4	24.1	54.3	710.39	634.88	711.40
1600	0	1	0	0	0	711.03	634.16	710.70
1700	0	0	0	0		711.08	635.62	711.46
1800	0	1	0	0		711.75	634.74	711.71
1900	0	1	0	0		712.02	633.80	711.71
2000	0	0	0	0		712.22	635.26	711.71
2100	0	1	0	0		712.76	634.33	711.71
2200	0	0	0	0		713.02	634.62	711.71
2300	0	1	0	0		713.45	635.54	711.71
2400	0	0	0	0		713.91	634.29	711.71

TIME	1	2	3	4	5	6	7	8	SPILL
0000									
0900	2	2	3	3	3	3	2	2	26.84
1100	6	6	6	6	6	6	6	6	66.2
1300	5	5	5	5	5	5	5	5	54.3
1506	ON	SE	RVL	—	—	—	—	→	0.0

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	4.67	18.37	XXXXXX
0200 SPDIA	4.99	8.37	26.74
0800 ANAWA	4.68	18.41	XXXXXX
0800 SPDIA	5.01	8.44	26.85
1400 ANAWA	4.69	18.46	XXXXXX
1400 SPDIA	5.07	8.65	27.11
2000 ANAWA	4.70	18.50	XXXXXX
2000 SPDIA	5.06	8.71	27.21

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	280	13	24.8	11.1	2.0	9.1	713.91	711.88	633.73	711.82

LOWER GRANITE PROJECT DATA

DATE MAR 28 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		713.91	634.38	711.71
0100	0	1	0	0		714.24	634.60	711.71
0200	0	1	0	0		714.57	635.43	711.71
0300	0	0	0	0		714.96	634.35	711.71
0400	0	1	0	0		715.29	634.71	711.71
0500	0	0	0	0		715.63	635.05	711.71
0600	0	1	0	0		716.02	634.27	711.71
0700	0	0	0	0		716.24	635.01	711.71
0800	68	1	11.5	11.5		716.51	634.90	711.71
0900	68	0	11.5	11.5		716.70	634.12	711.71
1000	69	1	11.5	11.5		716.86	635.35	711.71
1100	69	0	11.5	11.5		717.04	634.90	716.91
1200	69	0	11.5	11.5		717.26	634.03	716.92
1300	69	0	11.5	11.5		717.41	635.18	716.92
1400	0	1	11.5	11.5		717.80	634.52	716.92
1500	0	1	0	0		718.09	633.95	717.88
1600	0	1	0	0		718.43	634.37	718.18
1700	0	0	0	0	0.0	718.78	634.12	718.37
1800	0	1	0	0		719.06	633.45	718.85
1900	0	0	0	0		719.38	634.18	719.11
2000	0	0	0	0		719.72	633.84	719.40
2100	0	1	0	0		720.04	634.39	719.30
2200	0	1	0	0		720.35	634.22	719.28
2300	0	0	0	0		720.71	633.82	719.30
2400	0	1	0	0		721.04	634.44	719.30

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR T01 T02

	GH	Q	INFLOW
0200 ANAWA	4.71	18.55	XXXXXX
0200 SPDIA	5.09	8.715	27.265
0800 ANAWA	4.70	18.50	XXXXXX
0800 SPDIA	5.04	8.54	27.04
1400 ANAWA	4.70	18.50	XXXXXX
1400 SPDIA	5.01	8.44	26.94
2000 ANAWA	4.70	18.70	XXXXXX
2000 SPDIA	4.75	8.55	26.75

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	412	13	27.0	3.4	3.4	0.0	721.04	717.59	634.49	715.57

LOWER GRANITE PROJECT DATA

DATE MAR 2 8 1995 SIDE 1

TIME	MEGAWATTS TOT GEN	MEGAWATTS USE	DISCHARGE IN KCFS TOTAL	DISCHARGE IN KCFS TURB	DISCHARGE IN KCFS SPILL	ELEVATION IN FT ABOVE MSL FOREBAY	ELEVATION IN FT ABOVE MSL TAILWTR	ELEVATION IN FT ABOVE MSL CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		721.07	634.44	719.30
0100	0	0	0	0		721.36	634.31	719.30
0200	0	1	0	0		721.67	633.78	719.30
0300	0	1	0	0		721.98	634.29	719.30
0400	0	0	0	0		722.30	633.41	719.30
0500	0	1	0	0		722.60	633.80	719.30
0600	0	0	0	0		722.87	634.16	719.30
0700	0	1	0	0		723.08	634.20	722.66
0800	76	0	11.5	11.5		723.23	634.16	722.89
0900	77	1	11.5	11.5		723.41	633.84	722.89
1000	77	0	11.5	11.5		723.54	634.12	722.89
1100	77	1	11.5	11.5		723.64	634.31	723.57
1200	71	0	11.5	11.5		723.83	633.91	723.57
1300	71	1	11.5	11.5		724.01	634.01	723.68
1400	0	0	0	0		724.26	634.16	723.83
1500	0	0	0	0		724.49	634.20	724.29
1600	0	0	0	0		724.84	633.48	724.65
1700	0	1	0	0		725.14	633.65	724.87
1800	0	0	0	0		725.37	633.95	725.22
1900	0	1	0	0		725.67	633.29	725.30
2000	0	0	0	0		725.98	633.31	725.70
2100	0	1	0	0		726.28	633.73	726.05
2200	0	0	0	0		726.53	633.35	726.32
2300	0	1	0	0		726.85	633.29	726.55
2400	0	0	0	0		727.14	633.61	726.86

TIME	1	2	3	4	5	6	7	8	SPILL
0000									

2330 ST SER MTR TO1 TO2

2603	GH	Q	INFLOW
0200 ANAWA	4.67	18.455	XXXXXX
0200 SPDIA	4.95	8.225	26.680
0800 ANAWA	4.67	18.37	XXXXXX
0800 SPDIA	4.93	8.16	26.53
1400 ANAWA	4.72	18.60	XXXXXX
1400 SPDIA	4.90	8.05	26.65
2000 ANAWA	4.73	18.65	XXXXXX
2000 SPDIA	4.90	8.05	26.70

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	449	11	26.0	2.9	2.9	0.0	727.14	724.17	633.87	723.23

LOWER GRANITE PROJECT DATA

DATE MAR 3 0 1992 SIDE 2

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX		[illegible]	[illegible]	[illegible]
0100	0	1	0	0		727.41	633.48	727.15
0200	0	1	0	0		727.70	633.42	727.39
0300	0	0	0	0		727.98	633.16	727.69
0400	0	1	0	0		728.29	633.50	727.99
0500	0	0	0	0		728.59	633.61	728.24
0600	0	1	0	0		728.86	633.52	728.51
0700	0	1	0	0		729.10	633.31	728.78
0800	56	0	11.5	11.5		729.25	633.54	729.06
0900	84	1	11.9	11.9		729.46	633.27	729.18
1000	84	0	11.9	11.9		729.62	633.11	729.25
1100	83	1	11.9	11.9		729.67	633.58	729.51
1200	83	2	11.8	11.7		729.85	633.34	729.57
1300	78	1	11.7	11.6		730.02	633.20	729.57
1400	0	2	0.1	0.0		730.29	633.42	729.57
1500	0	2	0.1	0.0		730.50	633.31	730.49
1600	0	2	0.1	0.0		730.81	633.16	730.70
1700	0	1	0.1	0.0		731.07	633.09	730.93
1800	0	2	0.1	0.0		731.29	633.01	731.28
1900	0	2	0.1	0.0	1.7	731.60	633.01	731.48
2000	0	1	0.1	0.0		731.82	632.81	731.72
2100	0	2	0.1	0.0		732.11	632.99	732.02
2200	0	2	0.1	0.0		732.39	632.87	732.25
2300	0	1	0.1	0.0		732.65	632.75	732.52
2400	0	2	0.1	0.0		732.90	632.94	732.80

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	468	29	26.0	3.0	2.9	0.0	732.90	730.13	633.22	729.90

TIME	1	2	3	4	5	6	7	8	SPILL
0000	[illegible]								

2330 ST SER MTR TO1 TO2

	GH	Q	INFLOW
[illegible]			
0200 ANAWA	4.71	18.55	XXXXXX
0200 SPDIA	4.88	7.98	26.53
0800 ANAWA	4.57	17.23	XXXXXX
0800 SPDIA	4.89	8.00	25.23
1400 ANAWA	4.57	17.23	XXXXXX
1400 SPDIA	4.85	7.86	25.59
2000 ANAWA	4.59	17.85	XXXXXX
2000 SPDIA	4.89	8.00	25.85

LOWER GRANITE PROJECT DATA

DATE MAR 3 1 1992 SIDE 1

	MEGAWATTS		DISCHARGE IN KCFS			ELEVATION IN FT ABOVE MSL		
TIME	TOT GEN	USE	TOTAL	TURB	SPILL	FOREBAY	TAILWTR	CONFL
0000	XXXXXXX	XXX	XXXXX	XXXX	0	732.90	632.94	732.50
0100	0	2	0.2	0.1		733.18	632.75	733.04
0200	84	1	11.6	11.5		733.27	632.92	733.29
0300	84	2	11.6	11.5		733.46	633.01	733.27
0400	84	2	11.7	11.6		733.56	632.48	733.45
0500	84	1	11.6	11.5		733.71	633.03	733.66
0600	84	2	11.6	11.5		733.89	633.06	733.71
0700	84	2	12.1	12.0		734.01	632.98	733.88
0800	162	1	22.9	22.8		734.00	633.34	734.01
0900	170	2	23.4	23.3		734.11	633.03	733.89
1000	168	1	23.4	23.3		734.08	633.17	734.07
1100	168	2	23.6	23.3		734.05	633.46	734.18
1200	168	1	23.6	23.3		734.14	633.06	734.14
1300	168	2	23.5	23.2		734.15	633.52	734.14
1400	168	2	23.6	23.6		734.13	633.59	734.22
1500	174	1	23.6	23.3		734.20	633.24	734.22
1600	174	2	24.0	23.7		734.20	633.67	734.22
1700	174	2	23.8	23.5		734.18	633.57	734.27
1800	156	1	23.2	21.2	1.7	734.26	633.69	734.27
1900	132	2	19.4	17.4	1.7	734.32	633.60	734.34
2000	132	1	19.3	17.3	1.7	734.39	633.62	734.45
2100	126	2	19.1	17.1	1.7	734.46	633.71	734.49
2200	104	2	14.0	13.1		734.66	633.61	734.52
2300	102	1	14.1	13.8		734.65	633.71	734.72
2400	10.2	2	13.9	13.6		734.79	633.78	734.82

DAY	TG	SU	INFL	T DIS	TURB	SPILL	MFB	FB	TW	CONFL
SUM	3052	39	[illegible]	17.9	[illegible]	9	734.74	734.68	633.32	734.[illegible]

TIME	1	2	3	4	5	6	7	8	SPILL
0000	—								

2330 ST SER MTR T01 T02

25.85	GH	Q	INFLOW
0200 ANAWA	4.59	17.85	XXXXXX
0200 SPDIA	4.94	8.19	26.04
0800 ANAWA	4.62	17.96	XXXXXX
0800 SPDIA	4.98	8.34	26.30
1400 ANAWA	4.62	17.96	XXXXXX
1400 SPDIA	4.98	8.34	26.30
2000 ANAWA	4.62	17.96	XXXXXX
2000 SPDIA	5.02	8.48	26.44

LOWER GRANITE PROJECT DAT

DATE APR 1 [illegible] SIDE

LITTLE GOOSE DAILY PROJECT OPERATION DATA

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Megawatts Sta	Discharges Total	Discharges Turb	Spill	Elevations F-Bay	Elevations T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	286	1	40.2	40.0	0	633.72	537.72										
0200	284	1	40.2	40.0	0	633.83	537.71										
0300	288	1	40.2	40.0	0	633.82	537.76										
0400	286	1	40.2	40.0	0	633.82	537.70										
0500	286	1	40.2	40.0	0	633.98	537.80										
0600	286	0	40.2	40.0	0	633.98	537.79										
0700	284	1	40.2	40.0	0	634.01	537.82										
0800	286	1	40.2	40.0	0	633.86	537.85										
0900	288	1	40.3	40.1	0	633.71	537.87										
1000	284	1	40.2	40.0	0	634.12	537.83										
1100	286	1	40.2	40.0	0	634.03	537.89										
1200	304	1	42.2	42.?	0	633.73	537.86										
1300	306	0	42.5	42.3	0	634.06	537.89										
1400	306	1	42.3	42.1	0	634.03	537.93										
1500	278	1	39.6	39.4	0	633.93	537.87										
1600	304	1	42.2	42.0	0	633.99	537.98										
1700	308	1	42.4	42.2	0	633.90	537.84										
1800	302	0	42.5	42.3	0	633.91	537.93										
1900	304	1	42.5	42.3	0	633.80	537.94										
2000	308	1	42.5	42.3	0	633.74	537.89										
2100	304	1	44.0	42.3	0	633.81	537.9[illegible]										
2200	286	1	40.0	39.8	0	633.61	537.93										
2300	288	1	41.4	39.7	0	633.66	537.93										
2400	284	1	39.9	39.7	0	633.78	537.89										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	7026	21	41.0	41.1	40.8	0	633.78	633.87	537.86

Midnight Readings

Forebay: 633.8

Tailwater: ______

Station Service Meters:

TO1 ___ - ___ = ___

TO2 ___ - ___ = ___

Total: ______

DATE: 1 March 92

DAY OF WEEK: Sunday

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Megawatts Sta	Discharges Total	Discharges Turb	Discharges Spill	Elevations F-Bay	Elevations T-Bay
0100	284	1	39.9	39.7	0	633.63	537.94
0200	290	1	39.8	39.6	0	633.65	537.93
0300	280	0	39.6	39.4	0	633.69	537.98
0400	284	1	39.6	39.4	0	633.61	537.94
0500	284	1	39.6	39.4	0	633.66	537.98
0600	282	1	39.5	39.3	0	633.65	537.98
0700	281	1	39.7	39.5	0	633.60	537.90
0800	283	1	40.5	40.3	0	633.63	537.96
0900	279	1	39.9	39.7	0	633.62	537.94
1000	283	1	40.1	39.9	0	633.60	537.91
1100	271	1	39.4	39.2	0	633.40	537.98
1200	268	1	38.8	38.6	0	633.67	537.80
1300	265	0	38.5	38.3	0	633.76	537.84
1400	268	1	38.5	38.3	0	633.64	537.77
1500	263	1	38.5	38.3	0	633.57	537.77
1600	272	1	39.5	39.3	0	633.53	537.83
1700	243	1	35.1	34.9	0	633.46	537.63
1800	236	1	36.3	36.6	0	633.54	537.69
1900	258	1	38.8	37.1	0	633.57	537.51
2000	260	1	37.5	37.3	0	633.61	537.73
2100	259	1	37.5	37.3	0	633.63	537.62
2200	258	1	37.5	37.3	0	633.67	537.77
2300	260	1	38.9	37.2	0	633.71	537.66
2400	260	1	38.3	38.1	0	633.72	537.56
TOTALS	6471	22					

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 633.78

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 2 March 92

DAY OF WEEK: Monday

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6471	22	38.5	38.8	38.4	0	633.72	633.62	537.82

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Megawatts Sta	Discharges Total	Discharges Turb	Spill	Elevations F-Bay	Elevations T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	264	1	38.0	37.8	0	633.73	537.79										
0200	266	1	38.0	37.8	0	633.96	537.55										
0300	261	0	38.0	37.8	0	633.97	537.76										
0400	265	1	37.9	37.7	0	634.00	537.59										
0500	267	1	38.0	37.8	0	634.06	537.71										
0600	301	1	43.3	43.1	0	634.07	537.79										
0700	302	1	45.0	43.3	0	634.14	537.97										
0800	304	1	43.4	43.2	0	634.09	537.96										
0900	300	1	45.0	43.3	0	634.05	538.18										
1000	333	1	47.7	47.5	0	634.20	538.15										
1100	338	1	49.4	49.2	0	634.17	538.13										
1200	341	1	49.0	48.8	0	634.03	538.43										
1300	341	1	49.2	49.0	0	634.06	538.40										
1400	342	1	49.1	48.9	0	634.05	538.55										
1500	339	1	49.1	48.9	0	633.81	538.55										
1600	337	0	49.0	48.8	0	633.78	538.50										
1700	279	1	39.9	39.7	0	633.84	538.28										
1800	305	1	44.4	44.2	0	633.69	538.37										
1900	310	1	46.3	44.6	0	633.75	538.22										
2000	306	1	45.9	44.2	0	633.72	538.49										
2100	309	1	45.3	45.1	0	633.59	538.37										
2200	297	1	42.8	42.6	0	633.66	538.30										
2300	295	1	42.6	42.4	0	633.61	538.32										
2400	271	1	39.2	39.0	0	633.59	538.04										
TOTALS.																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	7273	22	43.3	44.0	43.5	0	633.59	633.90	538.14

Midnight Readings

Forebay: 633.72

Tailwater: ______

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ______

DATE: 3 March 92

DAY OF WEEK: Tues

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Megawatts Sta	Discharges Total	Discharges Turb	Spill	Elevations F-Bay	Elevations T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	268	1	38.7	38.5	0	633.70	538.24										
0200	266	1	38.6	38.4	0	633.71	537.99										
0300	269	1	40.1	38.4	0	633.78	538.05										
0400	266	1	38.6	38.4	0	633.76	538.06										
0500	267	1	40.1	38.4	0	633.74	538.29										
0600	267	1	39.3	39.1	0	633.82	537.89										
0700	268	1	38.6	38.4	0	633.74	538.07										
0800	267	1	38.6	38.4	0	633.56	537.96										
0900	266	1	40.1	38.4	0	633.58	538.11										
1000	267	0	38.6	38.4	0	633.55	537.70										
1100	267	1	38.6	38.4	0	633.44	537.73										
1200	267	1	38.5	38.3	0	633.68	537.75										
1300	268	1	38.5	38.3	0	633.67	537.64										
1400	268	1	38.5	38.3	0	633.72	537.70										
1500	267	1	38.5	38.3	0	633.86	537.51										
1600	270	1	38.5	38.3	0	633.81	537.59	✓									
1700	267	1	38.5	38.3	0	633.86	537.72										
1800	262	0	39.4	37.7	0	633.95	537.77	✓									
1900	263	2	37.7	37.5	0	634.10	537.81										
2000	262	1	38.5	38.3	0	633.96	537.96										
2100	262	0	39.3	37.6	0	633.99	537.70										
2200	223	2	32.4	32.2	0	634.07	537.65										
2300	214	0	31.3	31.1	0	634.19	537.72										
2400	206	1	31.3	29.6	0	634.17	537.59										
TOTALS	6237																

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6237	22	40.8	37.9	37.4	0	634.17	633.81	537.84

Midnight Readings

Forebay: 633.59

Tailwater: ______

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ______

DATE: 4 Mar 92

DAY OF WEEK: Wedn

1.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	204	1	29.5	29.3	0	634.41	537.50
0200	203	1	29.6	29.4	0	634.25	537.87
0300	201	1	29.2	29.0	0	634.46	537.71
0400	254	1	36.6	36.4	0	634.56	537.75
0500	259	1	37.1	36.9	0	634.67	537.68
0600	290	1	41.4	41.2	0	634.69	537.81
0700	294	1	41.8	41.6	0	634.69	537.66
0800	294	1	42.7	42.5	0	634.66	537.82
0900	300	1	42.1	41.9	0	634.62	537.73
1000	296	1	42.5	42.1	0	634.75	537.81
1100	327	1	43.1	46.4	0	634.79	537.97
1200	326	1	46.4	46.2	0	634.52	537.68
1300	308	1	43.7	43.5	0	634.61	537.91
1400	307	1	45.0	43.3	0	634.56	537.79
1500	307	1	43.7	43.5	0	634.60	537.82
1600	307	1	43.7	43.5	0	634.56	537.75
1700	308	1	44.4	44.2	0	634.59	537.65
1800	307	1	43.6	43.4	0	634.13	537.63
1900	307	1	43.5	43.3	0	634.47	537.63
2000	305	1	45.0	43.3	0	634.53	537.75
2100	307	1	44.8	43.1	0	634.29	537.79
2200	301	1	42.9	42.7	0	634.49	537.64
2300	297	1	42.0	41.8	0	634.43	537.53
2400	281	1	39.8	39.6	0	634.42	537.52
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 634.17

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 5 Mar 92

DAY OF WEEK: Thursday

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6892	23	42.5	41.2	40.8	0	634.42	634.53	537.72

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	279	1	39.5	39.3	0	634.56	537.61
0200	277	1	39.4	39.2	0	634.53	537.67
0300	278	1	39.4	39.2	0	634.50	537.67
0400	275	1	40.0	39.8	0	634.58	537.68
0500	278	0	39.3	39.1	0	634.52	537.59
0600	279	2	39.5	39.3	0	634.54	537.73
0700	276	0	39.4	39.2	0	634.56	537.71
0800	278	1	39.3	39.1	0	634.53	537.75
0900	288	1	41.0	40.8	0	634.53	537.82
1000	293	1	41.4	41.2	0	634.39	537.72
1100	294	1	41.5	41.3	0	634.34	537.79
1200	291	1	41.5	41.3	0	634.53	537.73
1300	293	1	41.4	41.2	0	634.44	537.77
1400	290	1	41.4	41.2	0	634.47	537.71
1500	281	0	40.6	40.4	0	634.54	537.67
1600	280	1	39.8	39.6	0	634.48	537.70
1700	282	1	39.8	39.6	0	634.56	537.69
1800	279	1	39.8	39.6	0	634.60	537.67
1900	281	1	39.8	39.6	0	634.47	537.63
2000	280	1	39.7	39.5	0	634.53	537.63
2100	280	1	39.8	39.6	0	634.56	537.63
2200	280	1	39.7	39.5	0	634.48	537.63
2300	275	1	39.3	39.1	0	634.56	537.63
2400	279	1	39.1	38.9	0	634.57	537.59
TOTALS							

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6766	22	40.8	40.1	39.9	0	634.57	634.52	537.68

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 634.42

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 6 Mar 92

DAY OF WEEK: Friday

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	276	1	39.2	39.0	0	634.59	537.64
0200	293	1	42.1	41.9	0	634.71	537.66
0300	293	1	41.3	41.1	0	634.72	537.62
0400	293	0	41.3	41.1	0	634.74	537.65
0500	290	2	41.2	41.0	0	634.79	537.61
0600	307	0	43.2	43.0	0	634.76	537.74
0700	311	1	44.2	44.0	0	634.73	537.73
0800	313	1	44.3	44.1	0	634.74	537.79
0900	312	1	44.3	44.1	0	634.69	537.84
1000	314	1	44.2	44.0	0	634.86	537.87
1100	288	1	41.5	41.3	0	634.93	537.81
1200	287	1	40.6	40.4	0	634.65	537.81
1300	286	1	40.7	40.5	0	634.76	537.75
1400	286	1	40.4	40.2	0	634.79	537.73
1500	285	1	40.3	40.1	0	634.62	537.71
1600	283	1	40.3	40.1	0	634.68	537.69
1700	285	1	40.2	40.0	0	634.66	537.67
1800	285	1	40.3	40.1	0	634.58	537.65
1900	299	1	41.9	41.7	0	634.61	537.70
2000	304	1	43.3	43.1	0	634.52	537.69
2100	305	1	43.4	43.2	0	634.46	537.70
2200	308	1	43.5	43.3	0	634.44	537.75
2300	305	1	44.2	44.0	0	634.35	537.75
2400	307	1	43.4	43.2	0	634.31	537.75
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 634.57

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 7 Mar 93

DAY OF WEEK: Saturday

Daily Summary									
	7115	23	40.8	42.1	41.9	0	634.31	634.65	537.72
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

JUL-15-1993 08:01 FROM LITTLE GOOSE ACP

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	306	1	43.5	43.3	0	634.28	537.76
0200	307	0	43.5	43.3	0	634.20	537.79
0300	303	1	43.6	43.4	0	634.17	537.80
0400	307	1	43.6	43.4	0	634.15	537.81
0500	306	1	43.6	43.4	0	634.07	537.85
0600	307	1	43.7	43.5	0	634.05	537.80
0700	306	1	43.6	43.4	0	634.00	537.82
0800	307	1	43.7	43.5	0	633.95	537.78
0900	303	1	43.7	43.5	0	633.94	537.68
1000	306	1	43.5	43.3	0	634.10	537.73
1100	274	1	40.4	40.2	0	634.15	537.52
1200	273	0	40.7	40.5	0	633.91	537.73
1300	274	1	40.4	40.2	0	634.05	537.52
1400	274	1	40.4	40.2	0	634.08	537.67
1500	277	1	40.0	39.8	0	633.88	537.46
1600	279	1	39.8	39.6	⊖	633.99	537.54
1700	276	1	39.8	39.6	⊖	633.96	537.47
1800	279	1	39.7	39.5	⊖	633.84	537.44
1900	261	⊖	37.5	37.3	⊖	633.93	537.45
2000	193	1	27.9	27.7	⊖	634.09	537.19
2100	203	1	29.5	29.3	⊖	634.02	537.34
2200	208	1	29.9	29.7	⊖	634.14	536.92
2300	207	1	29.9	29.7	⊖	634.22	537.35
2400	208	1	30.5	30.3	0	634.26	537.25
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 634.31

Tailwater: _____

Station Service Meters:

TO1 _____ − _____ = _____

TO2 _____ − _____ = _____

Total: _____

DATE: 8 Mar 92

DAY OF WEEK: Sunday

Daily Summary									
	6544	21	39.1	39.3	39.1	0.0	634.26	634.06	537.57
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

CO \ DO

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	206	1	29.8	29.6	0	634.40	537.51
0200	208	1	29.9	29.7	0	634.46	537.45
0300	206	1	29.8	29.6	0	634.53	537.61
0400	208	1	29.9	29.7	0	634.67	537.73
0500	225	0	32.4	32.2	0	634.71	537.81
0600	242	1	35.5	35.3	0	634.76	537.66
0700	276	1	39.0	38.8	0	634.79	538.05
0800	273	1	39.4	39.2	0	634.77	538.14
0900	302	1	42.6	42.4	0	634.74	537.97
1000	302	1	42.9	42.7	0	634.74	538.14
1100	298	1	43.3	43.1	0	634.95	538.07
1200	244	1	35.0	34.8	0	634.77	537.91
1300	233	1	34.1	33.9	0	634.85	537.93
1400	141	1	20.9	20.7	0	635.13	537.61
1500	141	1	20.9	20.7	0	635.07	538.14
1600	142	0	20.7	20.5	0	635.29	537.53
1700	142	1	21.0	20.8	0	635.46	538.13
1800	193	1	27.7	27.5	0	635.41	537.79
1900	198	1	28.7	28.5	0	635.61	537.88
2000	194	1	28.0	27.8	0	635.64	537.92
2100	182	1	25.7	25.5	0	635.68	537.67
2200	178	1	25.6	25.4	0	635.91	538.20
2300	180	1	25.7	25.5	0	635.94	537.75
2400	180	1	25.7	25.5	0	636.03	538.25
TOTALS							

Spillway Gates Time	1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 634.26

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: MAR 09 1992

DAY OF WEEK: Monday

Daily Summary									
	4094	22	39.4	30.6	30.4	0	636.03	635.10	537.87
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

LITTLE GOOSE DAILY SUMMARY

MAR 10 1992

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	179	1	26.2	26.0	0	636.23	537.96										
0200	183	1	25.8	25.6	0	636.27	538.25										
0300	180	1	25.9	25.7	0	636.38	538.18										
0400	181	0	25.9	25.7	0	636.53	538.04										
0500	186	1	26.5	26.3	0	636.55	538.31										
0600	276	1	38.7	38.5	0	636.52	538.35										
0700	378	1	53.0	52.8	0	636.40	538.44										
0800	382	1	53.8	53.6	0	636.23	538.52										
0900	416	1	60.0	59.8	0	636.01	539.02										
1000	416	1	58.7	58.5	0	636.09	538.76										
1100	290	1	40.5	40.3	0	636.11	538.57										
1200	282	1	39.9	39.7	0	635.79	538.93										
1300	281	1	40.0	39.8	0	636.01	538.54										
1400	296	1	40.4	40.2	0	635.96	539.82										
1500	286	1	40.5	40.3	0	635.76	538.53										
1600	286	1	40.5	40.3	0	635.93	538.81										
1700	271	1	39.3	39.1	0	635.81	538.56										
1800	247	0	35.5	35.3	0	635.75	538.54										
1900	243	2	35.0	34.8	0	635.89	538.59										
2000	225	0	32.5	32.3	0	635.82	538.29										
2100	222	1	32.1	31.9	0	635.84	538.57										
2200	223	1	32.1	31.9	0	635.85	538.30										
2300	224	1	32.1	31.9	0	635.95	538.54										
2400	233	1	34.3	34.1	0	636.03	538.32										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6376	27	37.9	37.9	37.7	0	636.03	636.08	538.49

Midnight Readings

Forebay: 636.03

Tailwater: _____

Station Service Meters:

TO1 _____ − _____ = _____

TO2 _____ − _____ = _____

Total: _____

DATE: MAR 10 1992

DAY OF WEEK: TUES

JUL-15-1993 06:53 FROM LITTLE GOOSE X256 TO 9150328802241 P.09

114 A04R16

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	235	1	33.6	33.4	0	636.18	538.43
0200	234	1	34.0	33.8	0	636.16	528.41
0300	278	1	39.2	39.0	0	636.20	528.34
0400	282	1	39.6	39.4	0	636.25	538.32
0500	282	1	39.6	39.4	0	636.22	538.35
0600	182	0	39.6	39.4	0	636.24	538.31
0700	282	1	40.3	40.1	0	636.25	538.34
0800	354	1	50.2	50.0	0	636.14	538.71
0900	288	1	40.5	40.3	0	636.19	537.98
1000	282	1	39.8	39.6	0	636.30	538.86
1100	282	1	39.8	39.6	0	636.30	538.09
1200	285	1	39.9	39.7	0	636.12	538.59
1300	284	1	39.9	39.7	0	636.13	538.33
1400	282	1	39.9	39.7	0	636.06	538.45
1500	281	1	40.0	39.8	0	636.04	538.47
1600	260	1	37.0	36.8	0	636.07	538.25
1700	258	1	36.7	36.5	0	636.03	538.47
1800	261	1	37.4	37.2	0	636.05	538.15
1900	255	1	36.1	35.9	0	636.08	538.40
2000	251	0	37.0	36.8	0	636.06	538.06
2100	251	1	36.2	36.0	0	636.10	538.22
2200	250	1	36.1	35.9	0	636.10	538.06
2300	253	1	36.1	35.9	0	636.08	538.08
2400	250	1	36.1	35.9	0	636.12	538.02
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings
Forebay: 636.03
Tailwater: _____

Station Service Meters:
TO1 _____ - _____ = _____
TO2 _____ - _____ = _____
Total: _____

DATE: 11 MARCH 92
DAY OF WEEK: WED

Daily Summary									
	6502	22	39.0	38.5	38.3	0	636.12	636.14	538.32
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	244	1	35.1	34.9	0	636.17	538.05										
0200	245	1	35.2	35.0	0	636.18	538.09										
0300	245	1	35.1	34.9	0	636.23	537.97										
0400	244	1	35.2	35.0	0	636.32	538.04										
0500	244	1	35.0	34.8	0	636.33	537.90										
0600	270	1	38.9	38.7	0	636.33	538.07										
0700	274	1	39.9	39.7	0	636.26	538.08										
0800	410	1	57.7	57.5	0	636.13	538.68										
0900	354	0	49.5	49.3	0	636.14	537.82										
1000	287	1	40.5	40.3	0	636.21	538.29										
1100	227	1	32.5	32.3	0	636.16	537.81										
1200	223	1	31.9	31.7	0	636.11	538.03										
1300	223	1	31.7	31.5	0	636.19	532.64										
1400	221	1	31.4	31.2	0	636.14	537.79										
1500	221	1	31.5	31.3	0	636.16	537.73										
1600	222	1	31.5	31.3	0	636.27	537.74										
1700	221	0	31.5	31.3	0	636.18	537.93										
1800	223	1	31.6	31.4	0	636.20	537.74										
1900	220	1	31.4	31.2	0	636.33	538.00										
2000	160	1	23.3	23.1	0	636.34	537.64										
2100	156	1	22.7	22.5	0	636.42	538.00										
2200	156	1	22.7	22.5	0	636.58	537.71										
2300	154	1	22.5	22.3	0	636.64	537.94										
2400	158	1	22.8	22.6	0	636.76	537.95										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	5602	22	36.6	33.4	33.2	0	636.76	636.28	537.94

Midnight Readings
Forebay: 636.12
Tailwater: _____

Station Service Meters:
TO1 _____ - _____ = _____
TO2 _____ - _____ = _____
Total: _____

DATE: 12 MAY
DAY OF WEEK: THURSDAY

P.11
9150328800241
TO
FROM LITTLE GOOSE X256
JUL-15-1993 06:55

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	201	1	28.6	28.4	⊖	636.91	538.07
0200	205	⊖	29.0	28.8	⊖	636.95	538.15
0300	237	1	33.2	33.0	⊖	637.00	538.40
0400	282	1	39.8	39.6	⊖	637.02	538.64
0500	288	1	40.2	40.0	⊖	637.02	538.29
0600	291	1	40.3	40.1	⊖	636.96	538.82
0700	326	1	45.2	45.0	⊖	636.93	538.52
0800	367	1	51.5	51.3	C	636.85	538.58
0900	278	1	38.9	38.7	O	636.81	538.05
1000	237	1	34.9	34.7	C	636.75	538.19
1100	239	1	33.8	33.6	O	636.84	537.99
1200	210	0	29.6	29.4	O	636.88	537.89
1300	206	1	29.3	29.1	O	636.86	537.87
1400	209	1	29.4	29.2	O	636.99	537.74
1500	209	1	29.3	29.1	O	637.00	537.77
1600	207	1	29.3	29.1	O	636.98	537.72
1700	209	1	29.3	29.1	O	637.10	537.78
1800	208	0	29.2	29.0	O	637.11	537.74
1900	204	1	29.0	28.8	O	637.12	537.73
2000	206	1	28.9	28.7	O	637.17	537.72
2100	206	1	29.0	28.8	O	637.17	537.69
2200	207	1	29.0	28.8	O	637.24	537.69
2300	207	1	29.1	28.9	O	637.29	537.68
2400	251	1	35.4	35.2	⊖	637.35	537.96
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings
Forebay: 636.76
Tailwater: 537.95

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 13 MAR 92
DAY OF WEEK: FRIDAY

Daily Summary									
	56490	81	36.3	33.4	33.2	⊖	637.85	637.101	538.02
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	254	1	35.8	35.6	0	637.43	537.76
0200	253	0	35.7	35.5	0	637.36	537.83
0300	295	1	40.9	40.7	0	637.38	537.96
0400	317	1	43.8	43.6	0	637.41	538.04
0500	351	1	48.7	48.5	0	637.32	538.10
0600	353	1	49.0	48.8	0	637.33	538.08
0700	355	1	49.1	48.9	0	637.27	538.17
0800	353	1	49.1	48.9	0	637.15	538.14
0900	350	1	48.8	48.6	0	637.06	538.07
1000	281	1	39.0	38.8	0	637.21	537.82
1100	279	0	38.2	38.0	0	637.25	538.10
1200	275	1	38.3	38.1	0	637.10	537.75
1300	271	1	38.1	37.9	0	637.19	537.83
1400	212	1	29.5	29.3	0	637.11	537.77
1500	205	1	28.9	28.7	0	637.14	537.67
1600	207	1	29.0	28.8	0	637.30	537.59
1700	208	0	29.0	28.8	0	637.22	537.60
1800	205	1	29.0	28.8	0	637.29	537.69
1900	207	1	28.9	28.7	0	637.44	537.47
2000	207	1	29.0	28.8	0	637.38	537.65
2100	204	1	28.9	28.7	0	637.39	537.45
2200	193	1	27.2	27.0	0	637.48	537.48
2300	193	1	27.0	26.8	0	637.49	537.38
2400	191	1	27.5	27.3	0	637.59	537.39
TOTALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings
Forebay: 637.35
Tailwater: 537.86

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 14 MAR 92
DAY OF WEEK: SATURDAY

Daily Summary									
	6819 Tot Gen	81 Sta Use	37.4 Inflow	36.2 Ave Disc	36.0 Ave Turb	0 Ave Spill	637.59 Mid F.B.	637.30 Ave F.B.	537.77 Ave T.W.

LITTLE GOOSE DAILY SUMMARY

P.14 9150328800241 TO LITTLE GOOSE X256 FROM 06:58 JUL-15-1993

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	195	0	27.1	26.9	0	637.56	537.33
0200	218	1	30.6	30.4	0	637.54	537.31
0300	222	1	31.0	30.8	0	637.66	537.36
0400	224	1	31.2	31.0	0	637.54	537.41
0500	225	1	31.2	31.0	0	637.51	537.45
0600	223	1	31.3	31.1	0	637.65	537.44
0700	223	1	31.2	31.0	0	637.58	537.50
0800	223	0	31.1	30.9	0	637.67	537.53
0900	276	1	38.2	38.0	0	637.67	537.78
1000	284	1	39.1	38.9	0	637.68	537.54
1100	285	1	39.2	39.0	0	637.56	537.81
1200	335	1	46.5	46.3	0	637.33	538.20
1300	426	1	59.1	58.9	0	638.11	538.90
1400	581	1	79.0	78.8	0	638.10	538.97
1500	550	0	75.3	75.1	0	636.47	538.23
1600	383	1	53.3	53.1	0	636.71	638.84
1700	380	1	53.3	53.1	0	636.92	638.63
1800	346	1	48.3	48.1	0	635.81	537.72
1900	100	1	14.2	14.0	0	636.14	537.48
2000	104	1	14.8	14.6	0	636.45	537.21
2100	95	1	13.7	13.5	0	636.02	537.07
2200	88	1	12.9	12.7	0	636.18	537.31
2300	196	1	27.8	27.6	0	636.38	537.16
2400	202	0	28.4	28.2	0	636.26	537.70
TOTALS							

Spillway Gates Time	1	2	3	4	5	6	7	8	Total

Midnight Readings
Forebay: 637.59
Tailwater: 537.39

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 15 MAR 92
DAY OF WEEK: SUNDAY

Daily Summary									
	6384 Tot Gen	20 Sta Use	30.3 Inflow	37.0 Ave Disc	36.8 Ave Turb	0 Ave Spill	636.26 Mid F.B.	637.10 Ave F.B.	537.74 Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	195	1	27.7	27.5	⊖	636.18	537.83										
0200	208	1	29.6	29.4	⊖	636.20	537.69										
0300	215	1	30.3	30.1	⊖	636.23	538.10										
0400	219	1	31.9	31.0	⊖	636.24	538.10										
0500	243	1	35.0	34.8	⊖	636.15	538.45										
0600	243	1	35.1	34.9	⊖	636.10	538.08										
0700	321	1	45.5	45.3	⊖	636.01	538.71	Hourly Drop		avg							
0800	376	1	53.1	52.9	0	635.80	538.10	.21									
0900	378	1	53.5	53.3	0	635.60	538.17	.20									
1000	357	0	50.8	50.6	0	635.46	538.05	.14									
1100	354	1	50.0	49.8	0	635.24	537.94	.22									
1200	351	1	50.1	49.9	0	635.00	538.08	.24									
1300	387	1	54.5	54.3	0	636.09	538.29	+1.09									
1400	418	1	66.8	66.7	0	636.24	538.34	+.15									
1500	417	2	59.2	59.0	0	634.52	537.52	-1.72									
1600	371	1	52.8	52.6	0	634.91	536.05	+.39		.04							
1700	308	0	43.7	43.7	0	634.92	537.89	+.01									
1800	198	1	27.6	27.6	0	634.12	537.53	.80									
1900	124	1	18.8	18.8	0	634.42	537.37	+.30									
2000	128	1	18.3	18.3	0	634.31	536.72	.21									
2100	100	1	14.4	14.4	0	634.07	537.59	.24									
2200	83	1	12.0	12.0	0	634.45	537.16	+.38									
2400	83	1	12.0	12.0	⊖	634.06	537.18	.08									

Midnight Readings
Forebay: 636.26
Tailwater: 537.70

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 16 MAR 92
DAY OF WEEK: MONDAY

DTAILS

ily mmary	6216 Tot Gen	23 Sta Use	25.8 Inflow	36.8 Ave Disc	36.7 Ave Turb	⊖ Ave Spill	634.06 Mid F.B.	635.27 Ave F.B.	537.85 Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	143	1	20.8	20.8	0	634.57	538.10										
0200	290	0	48.9	42.9	0	634.28	537.90										
0300	312	1	45.1	45.1	0	634.29	538.24										
0400	349	1	50.2	50.2	0	634.28	539.38										
0500	329	1	47.5	47.5	0	634.05	538.25										
0600	277	1	40.1	40.1	0	634.04	538.97										
0700	390	1	55.6	55.6	0	633.87	538.38										
0800	399	1	56.8	56.8	0	633.69	538.27										
0900	401	2	58.0	58.0	0	633.54	538.25										
1000	419	1	60.0	60.0	0	633.26	538.14										
1100	432	1	62.6	62.6	0	633.02	538.63										
1200	431	1	62.6	62.6	0	632.78	538.38										
1300	470	1	68.0	68.0	0	633.76	539.05										
1400	495	1	72.1	72.1	0	633.76	539.08										
1500	503	1	72.6	72.6	0	633.86	539.49										
1600	472	1	69.4	69.4	0	632.55	539.30										
1700	395	1	57.4	57.4	0	632.64	539.39										
1800	299	1	44.2	44.2	0	632.69	539.53										
1900	208	1	31.4	31.4	0	631.97	538.62										
2000	97	1	14.6	14.6	0	632.16	538.70										
2100	98	1	14.6	14.6	0	632.27	538.34										
2200	98	1	14.7	14.7	0	631.96	537.94										
2300	98	1	14.6	14.6	0	632.10	538.07						2.54				
2400	119	1	12.7	17.7	0	631.95	538.33										
TOTALS																	
Daily Summary	7524 Tot Gen		24 Sta Use	35.0 Inflow	45.6 Ave Disc	45.6 Ave Turb	0 Ave Spill	631.95 Mid F.B.		633.22 Ave F.B.				538.62 Ave T.W.			

Midnight Readings
Forebay: 634.06
Tailwater: 537.18

Station Service Meters:
TO1 _____ - _____ = _____
TO2 _____ - _____ = _____
Total: _____

DATE: 17 MAR 92
DAY OF WEEK: TUESDAY

P.16
9150328802 41
TO
FROM LITTLE GOOSE X256
JUL-15-1993 06:59

7	8	Total

Midnight Readings

Forebay: 631.95

Tailwater: 538.33

Station Service Meters:

T01 ____ - ____ = ____

T02 ____ - ____ = ____

Total: ____

DATE: 18 MAR 92

DAY OF WEEK: WEDNESDAY

631.00 Ave F.B.

538.79 Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Tota	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	231	1	37.1	37.1	0	628.10	538.64										
0200	246	1	38.6	38.6	0	628.19	539.01										
0300	265	2	41.4	41.4	0	628.23	538.95										
0400	269	1	41.2	41.2	0	628.08	538.72										
0500	267	1	41.5	41.5	0	627.96	539.04										
0600	273	1	42.8	42.8	0	627.77	538.92										
0700	355	1	54.8	54.8	0	627.59	539.25										
0800	343	1	53.0	53.0	0	627.52	538.88										
0900	344	1	53.5	53.5	0	627.36	539.28										
1000	329	1	51.5	51.5	0	627.20	539.10										
1100	322	1	50.4	50.4	0	627.00	539.49										
1200	319	1	50.1	50.1	0	626.83	539.58										
1300	302	1	47.7	47.7	0	626.62	539.74										
1400	301	1	47.9	47.9	0	626.41	539.96										
1500	251	1	39.7	39.7	0	626.35	539.74										
1600	245	0	39.0	39.0	0	626.25	540.05										
1700	229	1	36.6	36.6	0	626.13	539.80										
1800	234	1	37.6	37.6	0	626.03	540.06										
1900	232	1	37.2	37.2	0	625.98	539.79										
2000	209	1	33.4	33.4	0	625.95	539.80										
2100	184	1	29.3	29.3	0	626.02	539.77										
2200	175	1	27.8	27.8	0	626.02	539.66										
2300	178	1	28.3	28.3	0	626.08	539.64										
2400	177	1	28.1	28.1	0	626.02	539.45										
TALS																	

Midnight Readings

Forebay: 628.23

Tailwater: 539.45

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ____

ly mary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	6280	24	30.1	41.2	41.2	0.0	626.02	627.74	539.44

DATE: 20 MARCH 92

DAY OF WEEK: FRIDAY

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	187	1	29.7	29.7	0	626.00	539.44										
0200	184	0	29.1	29.1	0	625.95	539.24										
0300	196	1	31.1	31.1	0	625.98	539.30										
0400	194	1	30.7	30.7	0	625.94	539.07										
0500	197	1	31.2	31.2	0	625.92	539.10										
0600	208	1	33.0	33.0	0	625.90	539.35										
0700	312	1	49.5	49.5	0	625.81	539.23										
0800	319	1	49.4	49.4	0	625.56	539.25										
0900	321	1	50.2	50.2	0	625.37	539.56										
1000	318	1	49.3	49.3	0	625.31	539.52										
1100	324	1	51.0	51.0	0	625.09	539.84										
1200	348	0	55.7	55.7	0	624.77	539.88										
1300	345	1	54.5	54.5	0	625.65	540.03	359.6	51.4								
1400	345	1	54.9	54.9	0	625.86	540.17	414.3	51.8								
1500	347	1	53.0	53.0	0	626.24	540.24	467.5	51.9								
1600	347	1	56.4	56.4	0	625.01	540.30	523.9	52.1								
1700	290	0	46.2	46.2	0	624.75	540.10	173	00	03	05	570.1	51.8				
1800	285	1	45.4	45.4	0	624.75	540.29	166	00	03	05	615.5	51.3				
1900	268	1	43.2	43.2	0	624.25	559.78	111	00	02	05	658.7	50.7				
2000	160	1	25.9	25.9	0	624.12	539.69	20	00	01	05	684.6	48.9				
2100	127	1	20.9	20.9	0	624.12	539.44	28	00	01	05	705.5	47.0				
2200	112	1	17.9	17.9	0	624.01	538.67	75	00	01	05	723.1	45.2				
2300	80	1	12.6	12.6	0	624.01	538.68	75	01	01	05						
2400	79	1	12.4	12.4	0	624.01	538.43	32	01	01	05						
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	5893	21	28.8	38.9	38.9	0.0	624.01	626.18	539.53

Midnight Readings

Forebay: 626.02

Tailwater: 539.45

723.9 : 12 : 6

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ____

DATE: 21 March 92

DAY OF WEEK: SAT

03 22 08

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	118	1	19.0	19.0	0	623.91	538.45	34	00	01	05						
0200	118	0	18.9	18.9	0	623.85	538.27	35	00	01	05						
0300	117	1	18.8	18.8	0	623.80	538.22	35	00	01	05						
0400	132	1	21.6	21.6	0	623.96	538.48	131	00	02	05						
0500	177	1	27.6	27.6	0	623.96	538.14	130	00	02	05						
0600	181	1	28.3	28.3	0	623.91	538.36	166	00	03	05						
0700	299	1	46.8	46.8	0	623.76	538.81	151	00	03	05						
0800	312	1	49.1	49.1	0	623.60	538.57	131	00	03	05		2				
0900	338	0	54.5	54.5	0	623.33	539.23	112	00	03	05	150.4	3 50.1				
1000	337	1	54.4	54.4	0	623.06	539.06	113	00	03	05	204.8	4 51.-				
1100	343	1	56.2	56.2	0	622.75	539.52	132	00	03	05	261.0	5 52.2				
1200	304	1	49.1	49.1	0	622.53	539.16	155	00	03	05	310.1	6 51.7				
1300	301	1	47.6	47.6	0	623.65	539.65	137	00	03	05	357.7	7 51.1				
1400	322	1	51.3	51.3	0	624.08	539.43	126	00	03	05	404	8 51.1				
1500	338	0	54.9	54.9	0	623.30	539.65	114	00	03	05	463.8	9 51.5				
1600	327	1	54.1	54.1	0	622.82	539.75	144	00	03	05		10				
1700	301	1	49.2	49.2	0	622.77	539.66	157	00	03	05		11				
1800	290	1	47.9	47.9	0	622.39	539.87	182	00	03	05		12				
1900	241	1	39.0	39.0	0	622.14	539.22	150	00	02	05						
2000	112	1	18.7	18.7	0	622.05	539.44	56	00	01	05						
2100	83	0	13.5	13.5	0	622.00	538.95	79	00	01	05						
2200	70	1	11.5	11.5	0	622.00	538.50	86	00	01	05						
2300	68	1	11.3	11.3	0	622.00	538.77	86	00	01	05						
2400	70	1	11.5	11.5	0	622.00	538.20	86	00	01	05						
TOTALS																	

Midnight Readings
Forebay: 624.01
Tailwater: 538.43

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 22 March 92
DAY OF WEEK: SUN

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc.	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	5299	20	25.6	35.6	35.6	0.1	622.00	623.07	538.97

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	69	1	11.4	11.4	0	622.00	538.50	85	00	01	05						
0200	69	1	11.3	11.3	0	622.00	537.82	86	00	01	05						
0300	69	1	11.3	11.3	0	622.00	538.04	86	00	01	05						
0400	136	0	22.4	22.4	0	622.07	538.09	130	00	02	05						
0500	185	1	29.5	29.5	0	622.07	537.84	116	00	02	05						
0600	221	1	36.5	36.5	0	621.95	538.84	181	04	04	05						
0700	452	1	74.0	74.0	0	621.47	538.83	152	00	04	05						
0800	451	1	75.6	75.6	0	621.14	538.52	155									
0900	453	1	77.5	77.5	0	620.66	539.68	154									
1000	302	1	50.2	50.2	0	620.50	538.15	101	00	03	05						
1100	172	1	28.6	28.6	0	620.52	539.06	136									
1200	168	0	26.9	26.9	0	620.51	538.09	136	00	02	05						
1300	219	1	37.5	37.5	0	620.42	538.56	220	00	04	05						
1400	393	1	62.8	62.8	0	620.52	538.64	214	00	04	05						
1500	395	1	63.2	63.2	0	620.47	538.36	214	00	04	05						
1600	392	1	63.4	63.4	0	620.50	539.20	222	00	03	05						
1700	83	0	13.3	13.3	0	621.35	537.67	74									
1800	79	1	13.1	13.1	0	620.84	539.13	74									
1900	79	1	12.8	12.8	0	621.23	537.16	74									
2000	78	1	12.9	12.9	0	621.45	538.72	75									
2100	79	1	12.8	12.8	0	621.61	537.65										
2200	78	1	12.8	12.8	0	621.77	538.65										
2300	79	1	12.9	12.9	0	621.93	538.15										
2400	79	0	12.9	12.9	0	622.09	538.21										
TOTALS																	

Midnight Readings
Forebay: 622.09
Tailwater: 538.28

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 23 March 92
DAY OF WEEK: Mon

Daily Summary									
	4780	20	33.2	32.7	32.7	0.0	622.09	621.30	538.40
	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.

LITTLE GOOSE ...ILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	78	1	12.8	12.8	0	622.25	538.56
0200	79	1	12.8	12.8	0	622.46	537.87
0300	78	1	12.8	12.8	0	622.62	538.75
0400	79	1	12.8	12.8	0	622.83	537.94
0500	79	1	12.8	12.8	0	623.04	538.78
0600	78	1	12.3	12.3	0	623.20	538.14
0700	78	0	12.4	12.4	0	623.36	538.58
0800	78	1	12.3	12.3	0	623.52	538.34
0900	78	1	12.4	12.4	0	623.79	538.37
1000	78	1	12.3	12.3	0	623.84	538.63
1100	78	1	12.2	12.2	0	624.05	538.27
1200	78	1	12.2	12.2	0	624.16	538.69
1300	78	1	12.2	12.2	0	624.27	538.31
1400	78	0	12.2	12.2	0	624.43	538.71
1500	78	1	12.2	12.2	0	624.69	538.44
1600	78	1	12.2	12.2	0	624.91	538.63
1700	75	1	12.0	12.0	0	625.12	538.56
1800	71	1	11.4	11.4	0	625.44	538.50
1900	70	0	11.4	11.4	0	625.66	538.69
2000	70	1	11.3	11.3	0	625.81	538.44
2100	73	1	11.6	11.6	0	625.97	538.71
2200	72	1	11.5	11.5	0	626.24	538.48
2300	73	1	11.6	11.6	0	626.50	538.70
2400	72	1	11.4	11.4	0	626.71	538.52
TALS							

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings
Forebay: 622.09
Tailwater: 538.21

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 24 March 92
DAY OF WEEK: TUE.

ly mary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Hid F.B.	Ave F.B.	Ave T.W.
	1827	21	35.2	12.1	12.1	0.0	626.71	624.37	538.48

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	73	1	11.5	11.5	0	626.93	538.62										
0200	74	0	11.6	11.6	0	627.14	538.62										
0300	73	1	11.5	11.5	0	627.35	538.54										
0400	73	1	11.5	11.5	0	627.51	538.67										
0500	73	1	11.4	11.4	0	627.72	538.52										
0600	74	1	11.6	11.6	0	627.94	538.69										
0700	73	1	11.4	11.4	0	627.96	538.55										
0800	76	0	11.7	11.7	0	628.11	538.71										
0900	76	1	11.6	11.6	0	628.33	538.63										
1000	76	1	11.7	11.7	0	628.46	538.69										
1100	76	1	11.7	11.7	0	628.66	538.70										
1200	76	1	11.6	11.6	0	628.84	538.67										
1300	78	1	11.6	11.6	0	628.96	538.70										
1400	76	0	11.6	11.6	0	629.14	538.60										
1500	76	1	11.6	11.6	0	629.22	538.78										
1600	78	1	11.6	11.6	0	629.36	538.65										
1700	76	1	11.6	11.6	0	629.55	538.78										
1800	76	1	11.7	11.7	0	629.85	538.72										
1900	76	0	11.5	11.5	0	629.98	538.77										
2000	78	1	11.5	11.5	0	630.12	538.76										
2100	76	1	11.5	11.5	0	630.32	538.76										
2200	76	1	11.8	11.8	0	630.45	538.81										
2300	73	1	11.4	11.4	0	630.57	538.72										
2400	72	1	11.5	11.4	0	630.77	538.88										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	1804	20	31.9	11.6	11.6	0.0	630.77	628.89	538.69

Midnight Readings

Forebay: 626.71

Tailwater: 538.52

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ____

DATE: 25 March 92

DAY OF WEEK: WED

LITTLE GOOSE ...ILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	72	6	11.5	11.4	0	630.97	538.71										
0200	73	1	11.6	11.4	0	631.08	538.79										
0300	72	1	11.6	11.4	0	631.18	538.73										
0400	72	1	11.5	11.3	0	631.33	538.79										
0500	73	1	11.5	11.3	0	631.42	538.74										
0600	71	1	11.5	11.3	0	631.54	538.74										
0700	73	0	11.5	11.3	0	631.68	538.79										
0800	78	2	11.5	11.3	0	631.75	538.69										
0900	72	0	11.6	11.4	0	631.87	538.79										
1000	73	1	11.5	11.3	0	1632.07	538.69										
1100	72	1	11.4	11.2	0	632.09	538.82										
1200	76	1	11.9	11.7	0	632.17	538.71										
1300	78	1	12.1	11.9	0	633.85	538.80										
1400	78	0	12.0	11.8	0	634.15	538.75										
1500	87	1	13.4	13.2	0	634.42	538.75										
1600	79	1	13.5	11.8	0	634.03	538.67										
1700	76	1	11.7	11.5	0	634.30	538.76										
1800	0	1	0.3	0.1	0	634.06	538.87										
1900	0	0	0.3	0.1	0	633.81	538.94										
2000	0	1	0.3	0.1	0	634.12	538.70										
2100	0	1	0.4	0.2	0	633.89	538.96										
2200	0	1	0.3	0.1	0	633.77	538.70										
2300	0	1	0.3	0.1	0	634.01	538.99										
2400	0	0	0.3	0.1	0	633.80	538.68										
TALS																	

Midnight Readings
Forebay: 630.77
Tailwater: 538.88

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

ily mmary	1269 Tot Gen	19 Sta Use	23.6 Inflow	8.5 Ave Disc	8.2 Ave Turb	0 Ave Spill	633.80 Mid F.B.	632.81 Ave F.B.	538.77 Ave T.W.

DATE: 26 March 92
DAY OF WEEK: THU

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	0	1	0.3	0.1	0	633.79	538.99
0200	0	1	0.3	0.1	0	633.98	538.81
0300	0	1	0.3	0.1	0	633.77	538.85
0400	0	1	0.3	0.1	0	633.80	538.97
0500	0	1	0.3	0.1	0	633.95	538.81
0600	0	1	0.3	0.1	0	633.75	539.04
0700	0	0	0.3	0.1	0	633.83	538.75
0800	74	1	11.7	11.5	0	633.77	539.18
0900	73	1	11.1	10.9	0	633.81	538.59
1000	77	1	12.0	11.8	0	633.82	539.09
1100	74	0	11.5	11.3	0	633.77	538.72
1200	75	1	11.5	11.3	0	633.86	539.00
1300	75	1	11.6	11.4	0	633.81	538.79
1400	75	1	11.6	11.4	0	633.75	538.92
1500	75	1	11.6	11.4	0	633.55	538.89
1600	74	0	11.6	11.4	0	633.56	538.81
1700	73	1	11.5	11.3	0	633.51	539.00
1800	75	1	11.5	11.3	0	633.33	538.69
1900	71	1	11.2	11.0	0	633.34	538.91
2000	0	1	0.4	0.2	0	633.33	538.60
2100	0	0	0.4	0.2	0	633.23	539.16
2200	0	1	0.4	0.2	0	633.34	538.62
2300	0	1	0.4	0.2	0	633.32	539.02
2400	0	1	0.4	0.2	0	633.23	538.78
TOTALS							

Spillway Gates Time	1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 633.80

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	891	20	3.1	5.9	5.7	0	633.23	633.63	538.87

DATE MAR 2 7 1992

DAY OF WEEK: Friday

LITTLE GOOSE ...ILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	0	1	0.4	0.2	0	633.32	538.93										
0200	0	1	0.4	0.2	0	633.25	538.82										
0300	0	1	0.4	0.2	0	633.18	538.79										
0400	0	0	0.4	0.2	0	633.28	538.98										
0500	0	1	0.4	0.2	0	633.21	538.68										
0600	0	1	0.4	0.2	0	633.17	539.04										
0700	0	1	0.4	0.2	0	633.26	538.70										
0800	0	1	.4	.2	0	633.19	539.02										
0900	2	1	.7	.5	0	633.14	538.79										
1000	73	0	11.5	11.3	0	633.14	539.02										
1100	74	1	11.5	11.3	0	633.59	538.68										
1200	73	1	11.4	11.2	0	633.59	538.99										
1300	73	1	11.4	11.2	0	634.59	538.86										
1400	74	1	11.6	11.4	0	634.77	538.88										
1500	74	0	11.4	11.2	0	635.27	538.88										
1600	74	1	11.4	11.2	0	635.96	538.81										
1700	74	1	11.4	11.2	0	634.85	538.76										
1800	74	1	11.4	11.2	0	635.07	538.70										
1900	73	1	11.2	11.0	0	635.55	538.93										
2000	0	1	0.4	0.2	0	634.80	538.60										
2100	0	0	0.4	0.2	0	635.05	539.01										
2200	0	1	0.4	0.2	0	635.34	538.30										
2300	0	1	0.4	0.2	0	634.85	538.68										
2400	0	1	0.4	0.2	0	635.10	538.08										
YTALS																	

Midnight Readings

Forebay: 633.23

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: MAR 2 8 1992

DAY OF WEEK: Saturday

ily mmary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	738	20	14.4	5.0	4.8	0	635.10	634.17	538.79

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Megawatts Sta	Discharges Total	Discharges Turb	Discharges Spill	Elevations F-Bay	Elevations T-Bay
0100	0	1	0.4	0.2	0	635.10	538.34
0200	0	1	0.4	0.2	0	634.82	537.89
0300	0	1	0.4	0.2	0	635.16	537.99
0400	0	0	0.4	0.2	0	635.00	537.82
0500	0	1	0.4	0.2	0	634.79	537.44
0600	0	1	0.4	0.2	0	635.21	537.64
0700	0	1	0.4	0.2	0	634.96	537.13
0800	74	1	11.2	11.0	0	634.69	537.54
0900	77	0	11.5	11.3	0	635.30	537.14
1000	76	1	11.7	11.5	0	634.97	537.49
1100	76	1	11.6	11.4	0	634.79	537.21
1200	77	1	11.5	11.3	0	635.21	537.41
1300	75	1	11.5	11.3	0	634.95	537.33
1400	77	0	11.5	11.3	0	634.91	537.32
1500	76	1	11.5	11.3	0	634.92	537.71
1600	76	1	11.6	11.4	0	634.66	537.60
1700	76	1	11.6	11.4	0	634.78	538.11
1800	77	1	11.6	11.4	0	634.67	537.86
1900	74	0	11.4	11.2	0	634.38	538.33
2000	0	1	0.4	0.2	0	634.65	538.08
2100	0	1	0.3	0.1	0	634.56	538.43
2200	0	1	0.3	0.1	0	634.38	538.12
2300	0	1	0.3	0.1	0	634.60	538.23
2400	0	1	0.3	0.1	0	634.48	538.23
TOTALS	911						

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 635.10

Tailwater:

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total:

DATE: 29 Mar 92

DAY OF WEEK: Sunday

Daily Summary									
	911 Tot Gen	20 Sta Use	2.8 Inflow	5.9 Ave Disc	5.7 Ave Turb	0 Ave Spill	634.48 Mid F.B.	634.83 Ave F.B.	537.76 Ave T.W.

LITTLE GOOSE DLY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	0	0	0.3	0.1	0	634.38	538.20										
0200	0	1	0.3	0.1	0	634.52	538.23										
0300	0	1	0.3	0.1	0	634.40	538.18										
0400	0	1	0.4	0.2	0	634.41	538.33										
0500	0	1	1.8	0.1	0	634.48	538.27										
0600	0	1	0.3	0.1	0	634.33	538.20										
0700	0	0	0.5	0.3	0	634.41	538.21										
0800	77	1	11.5	11.3	0	634.42	538.41										
0900	76	1	11.5	11.3	0	634.43	537.93										
1000	75	1	11.5	11.3	0	634.40	538.48										
1100	77	1	11.5	11.3	0	634.47	538.11										
1200	75	1	11.5	11.3	0	634.45	538.41										
1300	76	1	11.7	11.3	0	634.29	538.02										
1400	75	1	13.1	11.2	0	634.42	538.35										
1500	75	1	11.8	11.4	0	634.80	538.08										
1600	72	1	11.5	11.1	0	634.08	538.17										
1700	72	0	11.4	11.0	0	634.11	538.30										
1800	73	1	12.9	11.0	0	633.95	538.06										
1900	70	1	11.1	10.7	0	633.90	538.03										
2000	0	1	0.6	0.2	0	633.93	538.18										
2100	0	1	0.6	0.2	0	633.90	538.41										
2200	0	1	0.6	0.2	0	634.00	538.06										
2300	0	0	0.6	0.2	0	633.94	538.38										
2400	0	1	0.6	0.2	0	633.82	538.06										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	893	20	2.9	6.2	5.7	0	633.82	634.24	538.21

Midnight Readings

Forebay: 634.48

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 30 Mar 92

DAY OF WEEK: Monday

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	0	1	0.6	0.2	0	633.97	538.28
0200	0	1	0.6	0.2	0	633.88	538.13
0300	0	1	0.6	0.2	0	633.74	538.21
0400	0	1	0.6	0.2	0	633.87	538.29
0500	0	1	0.6	0.2	0	633.80	538.09
0600	0	1	2.1	0.2	0	633.74	538.39
0700	0	0	2.1	0.2	0	633.86	538.12
0800	70	1	11.5	11.1	0	633.68	538.65
0900	73	1	11.5	11.1	0	633.97	537.92
1000	73	1	11.4	11.0	0	633.94	539.38
1100	72	1	11.5	11.1	0	633.72	538.05
1200	72	1	11.5	11.1	0	634.00	538.28
1300	73	0	11.4	11.0	0	633.89	538.09
1400	72	1	11.4	11.0	0	633.71	538.18
1500	72	1	11.5	11.1	0	633.69	538.29
1600	73	1	11.5	11.1	0	633.58	538.02
1700	71	1	13.0	11.1	0	633.34	538.26
1800	73	0	13.0	11.1	0	633.38	538.06
1900	70	1	11.3	10.9	0	633.29	538.40
2000	0	1	0.6	0.2	0	633.16	538.00
2100	0	1	0.6	0.2	0	633.27	538.43
2200	0	1	0.6	0.2	0	633.33	537.85
2300	0	1	0.6	0.2	0	633.21	538.34
2400	0	1	0.6	0.2	0	633.32	537.92
TOTALS							

Spillway Gates Time	1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 633.82

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 31 Mar 92

DAY OF WEEK: Tuesday

Daily Summary									
	864 Tot Gen	21 Sta Use	38 Inflow	6.3 Ave Disc	5.6 Ave Turb	0 Ave Spill	633.32 Mid F.B.	633.64 Ave F.B.	538.19 Ave T.W.

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Time	Spillway Gates 1	2	3	4	5	6	7	8	Total
0100	0	0	0.6	0.2	0	633.33	538.26										
0200	0	1	0.6	0.2	0	633.27	538.22										
0300	71	1	12.7	10.8	0	633.44	538.23										
0400	72	1	11.5	11.1	0	633.38	538.18										
0500	73	1	11.5	11.1	0	633.34	538.09										
0600	72	1	11.5	11.1	0	633.44	538.16										
0700	73	1	11.7	11.3	0	633.34	538.20										
0800	106	0	15.5	15.1	0	633.29	538.22										
0900	110	1	15.7	15.3	0	633.60	538.07										
1000	110	1	16.0	15.6	0	633.53	538.26										
1100	108	1	15.7	15.3	0	633.56	538.05										
1200	110	1	17.2	15.3	0	633.76	538.06										
1300	108	0	15.7	15.3	0	633.72	538.01										
1400	110	1	15.7	15.3	0	633.77	538.35										
1500	108	1	17.2	15.3	0	633.92	538.30										
1600	110	1	17.1	15.2	0	633.84	537.99										
1700	110	1	15.7	15.3	0	633.96	538.37										
1800	108	0	17.1	15.2	0	634.07	538.22										
1900	110	1	17.1	15.2	0	633.96	538.17										
2000	108	1	15.7	15.3	0	634.17	538.44										
2100	110	1	15.7	15.3	0	634.15	538.50										
2200	84	1	13.8	11.9	0	634.02	538.38										
2300	82	1	12.1	11.7	0	634.09	538.39										
2400	82	0	12.1	11.7	0	634.17	538.44										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	2135	19	17.8	13.6	12.7	0	634.17	633.71	538.24

Midnight Readings

Forebay: 633.32

Tailwater: _____

Station Service Meters:

TO1 _____ - _____ = _____

TO2 _____ - _____ = _____

Total: _____

DATE: 1 Apr 92

DAY OF WEEK: Wednesday

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay
0100	245	1	37.1	37.1	⊖	632.17	538.50
0200	246	1	36.9	36.9	⊖	632.33	538.48
0300	284	1	43.0	43.0	⊖	632.14	539.49
0400	289	1	42.8	42.8	⊖	632.12	538.43
0500	309	1	45.3	45.3	⊖	632.16	539.29
0600	307	2	45.3	45.3	⊖	632.01	538.34
0700	368	1	54.4	54.4	⊖	631.85	538.63
0800	371	1	54.9	54.9	0	631.63	537.65
0900	371	1	54.7	54.7	0	631.57	538.00
1000	375	1	55.8	55.8	0	631.34	538.18
1100	374	1	56.8	56.8	0	630.91	538.33
1200	368	1	54.9	54.9	0	630.96	538.58
1300	349	1	52.0	52.0	0	630.80	538.59
1400	340	1	51.0	51.0	0	630.57	538.86
1500	329	1	49.6	49.6	0	630.48	538.92
1600	344	1	52.2	52.2	0	630.36	539.23
1700	347	1	52.5	52.5	0	630.20	539.20
1800	330	1	50.2	50.2	0	630.11	539.41
1900	251	1	38.8	38.8	0	630.09	539.24
2000	219	1	34.3	34.3	0	630.01	539.38
2100	219	1	34.6	34.6	0	630.00	539.12
2200	216	1	33.4	33.4	0	630.04	539.17
2300	218	2	33.6	33.6	0	629.99	539.04
2400	217	1	33.5	33.5	⊖	630.10	538.93
TOTALS			36.0				

Time	Spillway Gates 1	2	3	4	5	6	7	8	Total

Midnight Readings

Forebay: 631.95

Tailwater: 538.33

Station Service Meters:

TO1 ____ - ____ = ____

TO2 ____ - ____ = ____

Total: ____

DATE: 18 MAR 92

DAY OF WEEK: WEDNESDAY

Daily Summary									
	7280 Tot Gen	26 Sta Use	33.7 Inflow	45.7 Ave Disc	45.7 Ave Turb	⊖ Ave Spill	630.10 Mid F.B.	631.00 Ave F.B.	538.79 Ave T.W.

86.6

LITTLE GOOSE DAILY SUMMARY

Time	Megawatts Total	Sta	Discharges Total	Turb	Spill	Elevations F-Bay	T-Bay	Spillway Gates Time	1	2	3	4	5	6	7	8	Total
0100	235	1	36.4	36.4	0	630.18	539.09										
0200	254	1	39.7	39.7	0	630.17	538.90										
0300	260	1	40.5	40.5	0	630.01	538.86										
0400	264	1	41.1	41.1	0	630.19	538.78										
0500	280	1	42.9	42.9	0	630.15	538.87										
0600	301	1	45.1	45.1	0	630.05	538.92										
0700	391	1	59.0	59.0	0	629.87	539.04										
0800	393	1 2	59.5	59.5	0	629.71	539.08										
0900	422	1 3	64.0	64.0	0	629.45	539.26										
1000	411	2 4	62.8	62.8	0	629.17	539.27										
1100	411	1 5	62.9	62.9	0	628.92	539.65										
1200	410	1 6	63.1	63.1	0	628.62	539.84										
1300	405	1 7	62.3	62.3	0	629.65	540.22										
1400	400	1 8	61.5	61.5	0	629.75	540.32										
1500	381	1 9	58.3	58.3	0	630.02	540.67										
1600	316	1 10	49.2	49.2	0	628.87	540.42										
1700	255	1 11	41.1	41.1	0	628.81	540.36										
1800	260	1 12	40.6	40.6	0	628.98	540.20										
1900	255	1 13	39.8	39.8	0	628.34	539.82										
2000	195	1 14	31.0	31.0	0	628.23	539.90										
2100	200	1 15	31.3	31.3	0	628.38	539.60										
2200	196	1 16	31.2	31.2	0	627.90	539.39										
2300	115	1	18.3	18.3	0	627.88	539.01										
2400	137	1	21.5	21.5	0	628.23	539.45										
TOTALS																	

Daily Summary	Tot Gen	Sta Use	Inflow	Ave Disc	Ave Turb	Ave Spill	Mid F.B.	Ave F.B.	Ave T.W.
	7147	25	36.4	46.0	46.0	0.0	628.23	629.24	539.53

Midnight Readings
Forebay: 630.10
Tailwater: 538.93

Station Service Meters:
TO1 ____ - ____ = ____
TO2 ____ - ____ = ____
Total: ____

DATE: 19 March 92
DAY OF WEEK: Thursday

TOTAL P.34